	•						•		(n/SF
							PERATE:			LT
Submit 5 Copies Appropriate District Office						JUN	<u>). 1</u> 199) s	Form C Revised 1- Ses instruc	-1-89 () 11
DISTRICT P.O. Box 1980, Hobbs, NM 88240		of New Mex					at Bottom	h (
DISTRICT II P.O. Drawer DD. Artesia, NM 88219		Energy, Mir	nerais and l	Natural Resou	rces Departr	nent , 🛴				•
		OIL CC	P.O. Bo	ATION I	DIVISIO	N		-		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		(2088 Aexico 87504 -	-2088			DIT	. e . e			
l.								L.		
GENERAL ATLANTIC RE	SOURCE	S, INC				Well API No				
410 SEVENTEENTH STR	EET, SUI	TE 140	0 – DE	NVER, C	OLORA	DO 80	202			
Reason(s) for Filing (Check proper box) New Weil Recompletion	OI	Chang	e in Transporte Dry Gas	r of:		Other (Pleas	e explain)			
Change in Operator X	Casingheed Gas		Condensate							
	ROLEUM (A	MERICA	AS), INC	., 5847 SA	N FELIPE	e, suite	3600, 1	HOUSTON	N, TX 77	057
II. DESCRIPTION OF WELL A	ND LEASE									
Lesse Name Burton Flat Unit	Well No. 37		Including Form	vare, North	wost	Kind of Lee	•		ase No. 3568	
Location		•				Otale			0000	
Unit Letter Q :	1980		• The <u>Sout</u>		660		t From The _	East	Line	
Section 2 Township	21\$	Range	27E	,NMPM,		Eddy			County	
III. DESIGNATION OF TRANSI			d natu							
Name of Authorized Transporter & OI The Permian Corp.	or Conden	nsate			address to wh 1183, Hou			form is to be se: 1	nt)	
Name of Authorized Transporter of Casin prend Gas or Dry Gas Phillips 66 Natural Gas Co. X				Address (Give address to which approved copy of this form is to be sent) 820 M Plaza Office Bldg., Bartlesville, Ok. 74004						
If well produces oil or liquids, Unit	Sec.	Twp.	Rge.	is gas actually c		e Didg.,	When?			
give location of tanks. Q	er lease or pool, give	21S	27E	No						
IV. COMPLETION DATA	Oil Well	Geo	Well	New Well	Workover	Deepen	Plug Back		0#0.	
Designate Type of Completion - (X)							-	Same Res'v	Diff Res	
Date Spudded	Date Compl. Re			Total Depth			P.B.T.D.			
Elevations (DF,RKB,RT,GR,etc.)	Top Oil/Gas Pay	/		Tubing Depth						
Perforations							Depth Casin	g Shoe		
				CEMENTIN		D				
HOLE SIZE	CASING	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
							6-25.53			
V. TEST DATE AND REQUEST FOR ALLOWABLE										
V. IEST DATE AND REQUES OIL WELL (Test must be after recov				al to or exceed to	p allowable for	this depth or	be for full 2	bours.)		
Date First New Oll Run to Tank	Date of Test				od (Flow, pu		6628			<u> </u>
Length of Test	Tubing Pressure			Casing Pressun	•		Choke Size JUN1 6 1993			
Actual Prod. During Test	rod. During Test Oil - Bbls.			Water - Bbis.						
GAS WELL Actual Prod. Test – MCF/D Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (outitm bacj or,)	hod (outitm: bacj or.) Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
							(17)01			
VI. OPERATOR CERTIFICATE I hereby certify that the rules and regulations of the	ne Oil Conservation				OIL CC				N	
Division have been compiled with and that the int is true and compilete to the best of my knowledge				Date A	pproved	¢	iun 23	1993		
(*) 1.200										
Signature	BY ORIGINAL SIGNED BY									
Jim Wolfe Vice President/Operations Printed Name Tale				MIKE WILLIAMS SUPERVISOR, DISTRICT II						
5/01/93		303) 573-5	100	Title _	÷					
Date		ephone No.								

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule III.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.