

## BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. LC-060572-A <i>C/SF</i>	
2. NAME OF OPERATOR Exxon Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME --	
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, TX 79702		7. UNIT AGREEMENT NAME --	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1980 FSL and 660' FWL of Sec. 7 (NW/SW)		8. FARM OR LEASE NAME Trigg Federal	
14. PERMIT NO. 30-015-25006		9. WELL NO. #1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3164.4' GR		10. FIELD AND POOL, OR WILDCAT Wildcat - Delaware	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 7-21S-28E	
		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) spud & casing setting ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-15-84 Spud 17-1/2" hole @ 0130 hrs.

9-17-84 Drlg. @ 833'. Set 19 jts. 13-3/8"/48#/H40 csg. @ 831'. Cement w/ 1100 sx PSL and 400 sx ClC. Circ. 600 sx to surface. Test csg. to 1000 psi for 30 min. Held OK. WOC approximately 41-1/2 hrs. before drillout.

9-23-84 Drlg. 11" hole @ 2515' in dolomite. Set 64 jts. 8-5/8"/24#/K55 csg. @ 2506'. Cement w/ 1400 sx PSL and 150 sx ClC. Circ. 150 sx to surface. Test csg. to 1500 psi for 30 min. Held OK. WOC approximately 15 hrs. before drillout.

9-26-84 Drlg. 7-7/8" hole in sand @ 3366'. Log.

9-27-84 Set 84 jts. 5-1/2"/15.5#/K55 csg. @ 3356'. Cement w/ 400 sx ClC Neat. TOC @ 2100'. Test csg. @ 2000 psi for 15 min. Held OK. WOC approximately 96 hrs. before beginning completion work.

## 18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]TITLE Unit HeadDATE 10-18-84

(This space for Federal or State office use)

APPROVED BY [Signature]TITLE DATE CONDITIONS OF APPROVAL OCT 27 1984*Artesia, New Mexico*

\*See Instructions on Reverse Side