

SUPPLEMENTAL DRILLING DATA

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WELL NO. 2 BUNNEL FEDERAL

1. SURFACE FORMATION: Grayburg (Permian).

2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

San Andres	256'
Glorieta	1855'
Bone Springs	2828'
Wolfcamp	5297'
Cisco	6990'

3. ANTICIPATED POSSIBLE HYDROCARBON BEARING ZONES:

Cisco	Gas
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4. PROPOSED CASING AND CEMENTING PROGRAM:

<u>CASING SIZE</u>	<u>FROM</u>	<u>TO</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>JOINT</u>
13-3/8"	0	200'	48#	H-40	STC
8-5/8"	0	1600'	24#	K-55	STC
4-1/2"	0	6300'	10.5#	K-55	STC
"	6300'	7700'	11.6#	K-55	STC

13-3/8" casing will be cemented with approximately 200 sacks of Class "C" cement. Cement to circulate.

8-5/8" casing will be cemented with sufficient Light cement, tailed in with 200 sacks of Class "C" cement, to circulate.

4-1/2" casing will be cemented with approximately 300 sacks of Class "H".

5. PRESSURE CONTROL EQUIPMENT:

Blowout prevention equipment, while drilling below the 8-5/8" casing,