LAL THE STATES							
DEP/	١RT	MENT	OF	THE	INTER	IOR	
	GE	OLOG	ICAL	. SUF	RVEY		

La, The UNITED STATES	5. LEASE						
DEPARTMENT OF THE INTERIOR	NM-0424859						
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTT LE ON TABLE NAME RECEIVED BY						
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME NOV 27 1984						
reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Runnel Federa O. C. D.						
1. oil gas ⊠ other	Bunnel Federa O. C. D.  9. WELL NO. ARTESIA, OFFICE						
2. NAME OF OPERATOR	2 =====================================						
Robert N. Enfield 🗸	10. FIELD OR WILDCAT NAME						
3. ADDRESS OF OPERATOR	Indian Basin Upper Penn 11. SEC., T., R., M., OR BLK. AND SURVEY OR						
P.O. Box 2431, Santa Fe, NM 87501	AREA						
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 18, T21S, R23E						
AT SURFACE200' FSL & 330' FEL of Sec. 18	12. COUNTY OR PARISH 13. STATE						
AT TOP PROD. INTERVAL:	Eddy 2. NM S State						
AT TOTAL DEPTH:	14. API NO. 원도하는 및 정보통한						
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,							
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)						
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4075.5 GL						
TEST WATER SHUT-OFF							
FRACTURE TREAT							
SHOOT OR ACIDIZE							
REPAIR WELL U	(NOTE: Report results of multiple completion or zone change on Form 9–330.)						
MULTIPLE COMPLETE	그 그 그 그는 그는 함집이라는 그 힘들었다. 꼭						
CHANGE ZONES	그 그 그 그 그 하는 사람들이 가는 하루 맛이 되었다.						
ABANDON* U Cother) PeoposeD X							
COMOLETIAN	The second secon						
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*							
The following is the proposed completion proceed	dure on the above mentioned						
well. Any water bearing zones will be squeezed	d off.						
<ol> <li>Perforate from 7407' - 7418' (8 holes)</li> </ol>	[[] [[의 [의						
Treat with 250 gallons 15% Hydrochloric acid.							
2. Perforate from 7229' - 7298 (24 holes)							
Treat with 6500 gallons 15% Hydrochloric acid.							
3. Perforate from 7133' - 7219' (16 holes) Treat with 4250 gallons 15% Hydrochloric acid.							
4. Perforate from 7024' - 7053' (12 holes)							
Treat with 3250 gallons 15% Hydrochloric ac	cid.						
Possible frac on commercial producing zones 19000 gallons 20% hydrochloric							
acid/237 080 SCF nitrogen.							
Subsurface Safety Valve: Manu. and Type	Set @ Ft.						
18. I hereby certify that the foregoing is true and correct							
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APPROVED BY TITLE LANGE OF THE	シーン・カイ でんしきょう						
APPROVED BY TITLE DAY.	DATE TO THE TOTAL THE TOTAL TO THE TOTAL TOT						
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