

Closed System

القطارة أأراجيني

Form 9-331 Dec. 1973

UNITED STATES

Form Approved. Budget Bureau No. 42-R1424

	DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE NM-0424859
	SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR THE CANGED 7. UNIT AGREEMENT NAME
rese	not use this form for proposals to drill or to deepen or plug back to a different evoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
	oil gas well other	Bunnel Federal O. C. D. 9. WELL NO. ARTESIA, OFFICE
	NAME OF OPERATOR Robert N. Enfield	2 10. FIELD OR WILDCAT NAME
	ADDRESS OF OPERATOR P.O. Box 2431, Santa Fe, NM 87501	Indian Basin Upper Penn
	LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1200' FSL & 330' FEL of Sec. 18	AREA Sec. 18, T21S, R23E
	AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Eddy NM
16.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	14. API NO.
	HEST FOR LOCALIST	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4075.5 GL
TES FRA SHO REP	SUBSEQUENT REPORT OF: T WATER SHUT-OFF CTURE TREAT OOT OR ACIDIZE AIR WELL SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF:	•
MUL CHA	L OR ALTER CASING TIPLE COMPLETE NGE ZONES NDON*	(NOTE: Report results of multiple completion or zone change on Form 9–330)
17.	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statingly including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent	te all pertinent details, and give pertinent dates, firectionally drilled, give subsurface locations and not to this work.)*
3/22/88	Western Co. treated perfs 7229'-7287' (15 acid (5,000 gal 20% HCL, 25 gal foamer, 25 stabilizer, 5 gal inhibitor, & 465,000 SCF w/ball sealers between stages. Min treating 4750, avg treating press 4650 at 8 bbls/min to recover 124 bbls. Completed job at 10:	holes) w/ 20,000 gal 75 quality foam gal iron sequesteror, 5 gal clay nitrogen). Pumped in 3 stages ng press 4500, max treating press n. ISDP 1800 15 minute 1400 Load
3/24/88	RU pulling unit, kill well, nipple down we WIH w/RBP, set at 7205' KB. Pressure test	ll head. RU up BOP, POOH w/packer. ed RBP, OK.
3/25/88	Spot 250 gal 10% acetic at 7185'. POOH w/one shot/interval as follows: 7024', 25', 848', 49', 50, 7133', 34', 38', 39', 82', 83	26'* 27' 40' 41' 42' 43' 47'
	surface Safety Valve: Manu. and Type	Set @ Ft.
18. SIGN	I hereby certify that the foregoing is true and correct IED VIII Oper	ator 4/11/88
 .	(This space for Federal or State of	
APPE CON	ROVED BY TITLE TITLE	• DATE

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	M-0424859 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME APR 27'88
1. oil gas well other 2. NAME OF OPERATOR Robert N. Enfield	8. FARM OR LEASE NAME Bunnel Federal C. C. D. 9. WELL NO. 2
3. ADDRESS OF OPERATOR P.O. Box 2431, Santa Fe, NM 87501 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1200' FSL & 330' FEL of Sec. 18 AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	10. FIELD OR WILDCAT NAME Indian Basin Upper Penn 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T21S, R23E 12. COUNTY OR PARISH 13. STATE Eddy NM 14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD) 4075.5 GL (NOTE: Report results of multiple completion or zone change on Form 9-330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent 3/26/88 Straddled & acidized perfs w/1000 gal each 7133'-39', 7040'-50', 7024'-27'. 3/29/88 Acidized w/10,000 gal 75 quality foam acid treat press 1500, max treat press 2300. IS Avg rate 8 bbls/min. Load to recover 69 bb 3/31/88 Released pulling unit & all equipment. 4/1/88 Reconnected well to production system. Job	to this work.)* setting as follows: 7182'-85', treatment w/20 ball sealers. Avg TP 1700 PSIG, 15 min SITP 950 PSIG
Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED ROBERT N. Enfire Id (This space for Federal or State office APPROVED BY	Set @ Ft. ator DATE 4/11/88

*See Instructions on Bu