State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

OIL CONSERVATION DIVISION

P.O. Box 2088

MAY 12'89

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RICT III							ATION	, 0	D. C. D.		
Go Brazos Rd., Aztec, NM 87410	REQU	EST FO	HALL	OWABLE	L ANU AL	IDAI GA	71101 S	ARTE	SIA, OFFICE	E	
	T	OTRA	NSPO	HIULA	ND NATURAL GAS WELL AP				Na		
ator						30-0)7	
ryx Energy Company											
P. O. Box 1861, Midla	nd. Tex	xas 797	702								
con(s) for Filing (Check proper box)	114, 101				Other	(Please expla	in)				
Well		Change in		1 1							
ompletion	Oil	_	Dry Ga								
nge in Operator	Casinghea	d Gas 📙	Conden	sate 📋			Pov	1861	Midla	nd. Texas 7970	
ange of operator give name	Sun Ex	plorat	ion 8	Produc	tion Co.	, P. U.	BOX	1001	, 11202	nd, Texas 7970	
address of previous operator	_									Federal Lease No.	
DESCRIPTION OF WELL	AND LEA	Well No.	Pool N	ame, including	Formation		K	ind of L	ease leral or Fee	·	
Name		2		ian Basi			3			NM0424859	
Bunnel Federal				Penn.	Gas	,				East Line	
T.	• 120	0Ò	_ Feet Fr	rom The _Sc	uth_Line	and _330		_ Foet	From The	<u> </u>	
Unix Later						1				County	
Section 18 Townshi	ip T−21-	-s	Range	R-23-E	, NN	IPM, Ede	<u>u y</u>				
	icnon'	CD OF C	NT AN	ID NATUE	AL GAS						
DESIGNATION OF TRAN	13FUKII	or Conde	neste			e address to w	vhich app	roved co	opy of this for	rm is to be sent)	
The Permian Corporati	ر ا				1509 W	. Wall,	<u>Mi</u>	aland	l. Texa	s. 79701	
The Permian Corporation of Authorized Transporter of Casir	ighead Gas		or Dr	y Gas X		- induses to w	ubich ann	rowed Ci	oov or this ju	11N 41 N/ 00 000-/	
Marathon Oil Company					Plan &	Gather	ing S	yster When?	Artes	Box 1324 ia, N. M. 88210	
well produces oil or liquids,	Unit	Sec.	Twp		is gas actuali	y connected?	i				
- location of tasks.	<u> </u>	18	21		ing order mum	ber:					
this production is commingled with the	t from any o	other lease o	or boor' 8	Ase community	ing cross see					· · · · · · · · · · · · · · · · · · ·	
. COMPLETION DATA		Oil W	ell T	Gas Well	New Well	Workover	Dec	pen	Piug Back	Same Res'v Diff Res'v	
Designate Type of Completion	n - (X)	1	- i		<u> </u>				2222	L	
Designate Type of the Type of Type of the Type of the Type of the Type of Type	Date Co	mpl. Ready	to Prod.		Total Depth				P.B.T.D.		
					Top Oil/Gas	Pav			Tubing Dep	th	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				100 000 000						
TEASTORY (DI LIGHT) 1411	1				1						
					<u></u>				Depth Casir	ng Shoe	
erforations									Depth Casir	ng Shoe	
		TUBIN	G, CA	SING AND	CEMENT	ING RECO	ORD		<u> </u>		
erforations		TUBIN	G, CA	SING AND	CEMENT	ING RECO	ORD ET		<u> </u>	SACKS CEMENT	
		TUBIN CASING &	G, CA	SING AND G SIZE	CEMENT	ING RECO	ORD ET		<u> </u>		
erforations		TUBIN CASING &	G, CA	SING AND G SIZE	CEMENT	ING RECO	ORD ET	-	<u> </u>		
erforations		TUBIN CASING &	G, CA	SING AND G SIZE	CEMENT	ING RECO	ORD ET		<u> </u>		
Perforations HOLE SIZE		Casing &	TUBIN	G SIZE		DEPINS				SACKS CEMENT	
Perforations HOLE SIZE		Casing &	TUBIN	G SIZE	at he equal to	OF exceed top	allowabl	e for thi	is depth or be	SACKS CEMENT	
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUOIL WELL (Test must be after	JEST FOI	R ALLO	TUBIN	G SIZE	at he equal to	DEPINS	allowabl	e for thi	is depth or be		
Perforations HOLE SIZE		R ALLO	TUBIN	G SIZE	rt be equal to Producing	or exceed top	allowabl	e for thi	is depth or be	SACKS CEMENT for full 24 hours.)	
HOLE SIZE V. TEST DATA AND REQUOIL WELL (Test must be after Date First New Oil Run To Tank	EST FOI er recovery	R ALLO of total vols	TUBIN	G SIZE	at he equal to	or exceed top	allowabl	e for thi	is depth or be	SACKS CEMENT for full 24 hours.)	
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUOIL WELL (Test must be after	EST FOI er recovery	R ALLO	TUBIN	G SIZE	Producing Casing Pre	or exceed top Method (Fion	allowabl	e for thi	is depth or be	SACKS CEMENT For full 24 hours.)	
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HOLE SIZE V. TEST DATA AND REQUOIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Tubing	R ALLO of total volu f Test g Pressure Bbls.	TUBIN	G SIZE	Producing Casing Pre	or exceed top Method (Fion	e allowabl	e for thi	choke Siz	SACKS CEMENT For full 24 hours.)	
HOLE SIZE V. TEST DATA AND REQUOIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of Tubing	R ALLO of total volu f Test g Pressure	TUBIN	G SIZE	Producing Casing Pre	or exceed top Method (Fion	e allowabl	e for thi	choke Siz	SACKS CEMENT se for full 24 hours.)	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.