

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM0424859

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ API No. 30-015-25007

2. NAME OF OPERATOR

Oryx Energy Company

AUG 17 '90

3. ADDRESS OF OPERATOR

P. O. Box 1861, Midland, Texas 79702

C. C. O.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bunnell Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Indian Basin Upper-Penn Gas

11. SEC., T., R., M., OR BLE. AND  
SURVEY OR AREA

18, T-21-S, R-23-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, ST, GR, etc.)

4075.5' GR

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) Add perfs and acidize

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/25/90 Kill well, set plug in profile nipple at 6971', press test tbq to 3000 psi for 15 min.  
OK, retrieve plug, perf Upper Penn 7005-10, 7085-90, 7172-76, 7209-18, 2 JSPF 54 holes.

7/26/90 BJ acidize perfs 7005-7287' w/12,000 gals 75 quality 20% HCL.

7/27/90 Well flowing in heads, TP fluctuating from 100 to 200 psi, making 10 to 11 BPH.

7/28/90 Put down the line at 10:45 am, 1" chk, TP 930 psi, est. rate 840 MCFD.

7-29 to 8-2-90 Flowing.

8/3/90 24 F 6 BC 15 BW 2082 MCF 600# TP 1" chk.

Aug 9 11 14 AM '90

RECEIVED

ACCEPTED FOR RECORD

AUG 11 1990

CARSON, N. MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Maria L. Perez

TITLE Proration Analyst

DATE 8/8/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side