District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico nergy, Minerals & Natural Resources Department Instructions on back Submit to Appropriate District Office

X AMENDED REPORT

|  |  | <sup>1</sup> Operat   | or name an   | d Address  |                              |  |  | ION TO T  | OGRID N  | umber                               |  |
|--|--|---|--|--|------------------------------|--|--|---|--|-------------------------------------|--|
| KERR McGEE CORPORATION   |  |   |  |  |                              |  |  | 12558   |  |                                     |  |
| 0.0. Box 2   |  |   |  |  |                              |  |  | Reason for Filing Code                                |  |                                     |  |
| allas, TX  | 75221-   | 2880  |  |  |                              |  |  | <u>CHA</u>  | NGE OF   |                                     | OR<br>ool Code   |
| 4 A  | PI Number  |   |  |  |                              | ool Name   |  |   |  | _                                   |  |
| 015-25007  |  |   | INDIAN BASIN UPPER PENN (PRC GAS   |  |                              |  |  | )   | 79C40 9 Well Number  |                                     |  |
| <sup>7</sup> Property Code   |  |   | 8 Property Name BUNNELL FEDERAL  |  |                              |  |  |   |  | 2                                   |  |
|  |  | 4476  |  |  | BUNNE                        | LL FEDERAL   |  |   |  |                                     |  |
|  |  | Location  | Dance  | Lot. Idn   | Feet from                    | the North/S  | outh Line                                      | Feet from the   | East/W   | est line                            | County   |
| L or lot no.   | Section  | Township 21S  | Range<br>23E<br>33E  | Lot. Idii  | 1200                         |  | DUTH   | 330   | EA   | ST                                  | EDDY   |
| P 11   | Rottom   | Hole Loca   |  | <u> </u>   | 1200                         | <u> </u>   | <u> </u>                                       |   |  |                                     | ·····  |
| L or lot no.   | Section  | Township  | Range  | Lot. Idn   | Feet from                    | the North/S  | South Line                                     | Feet from the   | East/W   | est line                            | County   |
| D of for no.   |  |   |  |  |                              |  |  |   | _  |                                     |  |
| Lse Code   | <sup>13</sup> Produc   | ing Method Cod  | e 14 Gas (   | Connection Date  | <sup>15</sup> C-12           | 29 Permit Numb   | per 1  | 6 C-129 Effective                                     | e Date   | <sup>17</sup> C-1                   | 29 Expiration Da                                       |
|  | <u> </u>   | F   | <u></u>  |  |                              |  |  |   |  | <u> </u>                            |  |
|  | <del></del>  | <b>Transporte</b>   |  |  |                              | - POP  | Lavore   | 22 12   | TP III CO  | P I ocatio                          | <u> </u>   |
| 8 Transporter<br>OGRID   |  |   | sporter Nan<br>i Address   | ne   | 20 POD 21 O/G                |  | 210/0  | 22 POD ULSTR Location<br>and Description              |  |                                     | ···  |
| 020445   | NA\  | /AJO CURDE (  | OIL PURC   | H COMPANY  |                              | 2024210  | 0  | P 18 21S 3  | -<br>13F   |                                     |  |
| 020443   | P (  | BOX 159   |  |  |                              |  |  | 1 10 213 3  | , J. L.  |                                     |  |
|  |  | TESIA, NEW  |  |  | TCA                          |  |  |   |  | ·                                   |  |
| 015629   | , ,  | TURAL GAS P<br>D BOX 75284  |  | CO OF AMER   | ICA                          | 2024230  | G  | P 18 21S 2  | 23E  |                                     | 4  |
|  |  | ICAGO ILLIN   |  | 90-6312  |                              |  | 2.50   |   |  |                                     |  |
|  | OII  | 207140 12211  | <u> </u>   |  |                              |  |  |   |  |                                     | 1955   |
|  |  |   |  |  |                              |  |  |   |  |                                     | EIVED  |
|  |  |   |  |  | 333333                       |  |  |   |  | <u> </u>                            | ARTESIA  |
|  |  |   |  |  | l                            |  |  | 1   |  |                                     |  |
|  |  |   |  |  |                              |  |  |   |  |                                     |  |
| V. Produ   | uced Wa  | nter  |  |  |                              |  |  |   |  |                                     |  |
| V. Produ <sup>23</sup> PO  |  | nter  |  |  | 24 PO                        | DD ULSTR Loca  | tion and De                                    | escription  |  |                                     |  |
|  | OD   | nter<br>  | S 33E  |  | 24 PO                        | DD ULSTR Loca  | tion and De                                    | escription  |  |                                     |  |
| <sup>23</sup> PO<br>2024   | D<br>1250  | P 18 21   |  |  |                              |  |  |   |  | 30                                  | DUC DC MC  |
| <sup>23</sup> PO<br>2024   | DD<br>1250<br>Complet  | P 18 21   |  | 27   | 24 PO                        |  | tion and Do                                    |   | forations  | 30                                  | DHC, DC, MC  |
| 2024<br>V. Well (<br><sup>25</sup> Spud D  | DD<br>1250<br>Complet<br>Date  | P 18 21   | y Date   |  | TD                           | 28 J   | PBTD   |   |  | 30<br>34 Sacks (                    |  |
| 23 PO<br>2024<br>V. Well (<br>25 Spud D  | DD<br>1250<br>Complet  | P 18 21   | y Date   | 27<br>ng & Tubing Siz                                  | TD                           | 28 J   |  |   |  |                                     |  |
| 23 PO<br>2024<br>V. Well (<br>25 Spud D  | DD<br>1250<br>Complet<br>Date  | P 18 21   | y Date   |  | TD                           | 28 J   | PBTD   |   |  |                                     |  |
| 23 PO<br>2024<br>V. Well (<br>25 Spud D  | DD<br>1250<br>Complet<br>Date  | P 18 21   | y Date   |  | TD                           | 28 J   | PBTD   |   |  |                                     |  |
| 23 PO<br>2024<br>V. Well (<br>25 Spud D  | DD<br>1250<br>Complet<br>Date  | P 18 21   | y Date   |  | TD                           | 28 J   | PBTD   |   |  |                                     |  |
| 23 PO<br>2024<br>V. Well (<br>25 Spud D  | DD<br>1250<br>Complet<br>Date  | P 18 21   | y Date   |  | TD                           | 28 J   | PBTD   |   |  |                                     |  |
| 23 PO<br>2024<br>V. Well (<br>25 Spud D<br>31 F  | DD  1250  Complet  Date  Hole Size   | P 18 21  ion Data  26 Read  | y Date  32 Casi  | ng & Tubing Siz  | TD                           | 28 I   | PBTD Depth Set                                 | 29 Peri   | Jor<br>4<br>Est  | Sacks C                             | TP   |
| <sup>23</sup> PO<br>2024<br>V. Well (<br><sup>25</sup> Spud D  | DD  1250  Complet  Date  Hole Size   | P 18 21  cion Data  26 Read   | y Date  32 Casi  |  | TD                           | 28 J   | PBTD Depth Set                                 |   | Jor<br>4<br>Est  | Sacks C                             |  |
| 23 PO<br>2024<br>V. Well (<br>25 Spud D<br>31 F<br>VI. Well<br>35 Date Nev   | DD  1250  Complet  Date  Hole Size  Test Da                                | P 18 21  ion Data  26 Read  ta  36 Gas Deliver  | y Date  32 Casi  | ng & Tubing Siz  | TD te                        | 28 J 33 33 Test Ler                                    | PBTD Depth Set                                 | 29 Peri   | Jor<br>4<br>Est  | 34 Sacks (                          | Cement  I J  |
| 23 PO<br>2024<br>V. Well (<br>25 Spud D<br>31 F  | DD  1250  Complet  Date  Hole Size  Test Da                                | P 18 21  ion Data  26 Read  | y Date  32 Casi  | ng & Tubing Siz  | TD te                        | 28 I   | PBTD Depth Set                                 | 29 Peri   | Jor<br>4<br>Est  | 34 Sacks (                          | TI   |
| 23 PO<br>2024<br>V. Well (<br>25 Spud D<br>31 F<br>VI. Well<br>35 Date New   | DD  1250  Complet  Date  Hole Size  Test Da  w Oil                         | P 18 21  ion Data  26 Read  ta  36 Gas Deliver  | y Date  32 Casi  | ng & Tubing Siz  | TD ee                        | 28 J 33 33 Test Ler                                    | PBTD Depth Set                                 | 29 Peri   | Sor y Est  | 34 Sacks (                          | Cement  I J  |
| VI. Well  35 Date New  41 Choke S  | DD 1250 Complet Date Hole Size Test Date w Oil                             | P 18 21  ion Data  26 Read  ta  36 Gas Deliver  42 Oil  rules of the Oil Cinformation give                        | y Date  32 Casi  Ty Date  Conservatio  | ng & Tubing Siz  | TD  te  ate  been            | 28 J<br>33 33 33 Test Ler                              | Depth Set                                      | 29 Peri   | Source Source  | 34 Sacks ( 640 40 46                | Cement  F. 99  Cs <sub>6</sub> . Pressure  Test Method |
| VI. Well  31 po  2024  V. Well (  25 Spud D  31 p  31 p  41 Choke S  41 Choke S  47 I hereby cercomplied with a she best of my series.   | DD 1250 Complet Date Hole Size Test Date w Oil                             | P 18 21  ion Data  26 Read  26 Read  36 Gas Deliver  42 Oil  rules of the Oil 0 information give and belief.      | y Date  32 Casi  ry Date  Conservation nabove is t   | ng & Tubing Siz  | TD  te  ate  to  been e to   | 38 Test Ler 44 Gas                                     | Depth Set  Depth Set  OIL CO                   | 39 Tbg. Pres 45 AOF  ONSERVATI                        | Soure Soure  | 34 Sacks ( 640 40 46                | Cement  F. 99  Cs <sub>6</sub> . Pressure  Test Method |
| VI. Well  35 Date New  41 Choke S  The he best of my listing and the signature:  | Test Da w Oil  | P 18 21  ion Data  26 Read  26 Read  36 Gas Deliver  42 Oil  rules of the Oil 0 information give and belief.      | y Date  32 Casi  Ty Date  Conservatio  | ng & Tubing Siz  | TD  te  ate  t  been e to  A | 38 Test Ler 44 Gas                                     | Depth Set  Depth Set  OIL CO                   | 29 Peri   | Soure Soure  | 34 Sacks ( 640 40 46                | Cement  FD  R  PS  PS  CS  Pressure  Test Method       |
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