

C/SF

Form Approved.
Budget Bureau No. 42-R1424

RECEIVED BY
JAN 7 1985
O. C. D.
ARTESIA OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other _____
2. NAME OF OPERATOR
Perry R. Bass ✓
3. ADDRESS OF OPERATOR
P. O. Box 2760, Midland, Tx 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 250' FNL & 1600' FWL Unit Letter C
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
NM - 06792
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
BIG EDDY UNIT
8. FARM OR LEASE NAME
BIG EDDY UNIT
9. WELL NO.
91
10. FIELD OR WILDCAT NAME
MORROW-WILDCAT
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 5, T21S, R30E
12. COUNTY OR PARISH
EDDY
13. STATE
NEW MEXICO
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3544.6' GL 3565.6' KB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐	☐
FRACTURE TREAT ☐	☐
SHOOT OR ACIDIZE ☐	☐
REPAIR WELL ☐	☐
PULL OR ALTER CASING ☐	☐
MULTIPLE COMPLETE ☐	☐
CHANGE ZONES ☐	☐
ABANDON* ☐	☐
(cther) DST #1, DST #2, DST #3, DST #4	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
DRLD. 8-3/4" Hole to 10,454' 12-9-84 DST #1. (10,395'-10,454'.)
10Min. IF: Weak to strong blow-60 Min. ISI: No gas to surface. 120 min. FF: Strong blow from bottom bucket. No GTS built to 5 psi in DP.
240 Min FSI: GTS in 144 min, 2'-4' Lazy flare for 1 min. recovered: 104' H₂S scavenger (35 Gal.) 100' DRLG. fluid. (.8 Bbl.) Resist 0.6 @ 73° F 176,000 Chlorides.
Total recovery: 204' (1.63 Bbls.) No oil, inside chart: IH 5363 psi, IF 72-97 psi, ISI 1080 psi FF 97-123 psi, FSI 4541 psi, FH 5363 psi, outside chart: 158° F BHI, IH 5379 psi.

OVER

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED RL Hardkens TITLE Sr. Prod. Clerk DATE 1-2-85

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL: _____

Carl [Signature] PERM-10000 *See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

IF 89-114 PSI, SI 1112 psi, FF 114-140 psi, FSI 4545 psi, FH 5379 psi.
Sample recovery: .73 Ft gas, 4cc H₂O, no Oil RW=.07 @ 700F. 850 ppm Chlorides
Sample pressure 110 psi.

12-10-84 DRLG 8-3/4" hole.

12-17-84 DRLD 3-3/4" Hole to 11,862' for DST #2. DST #2 Failed.

12-18-84 DST #3 11,820'-11,862' packer failure.

12-19-84 DRLG 8-3/4" Hole.

12-30-84 DRLD 3-3/4" Hole to 13,250: Logging, & Prep to DST #4

1-1-85 DST #4 7,940'-8,042' (102') Bone springs

IF 3 hours, IH 4,319' FP 126-303 SI 12 hrs, SIP 3505 psi

Recovered 1.968' Drlg. Fluid (24.31 Bbls). No final HP due to clock

being run for long period. Sample chamber: 66 psi, 2000 cc Drlg. mud: no show of oil

or gas: RW .08 @ 56°F Bottom Sample RW .08 @ 60°F, Middle Sample RW .08 @ 580 F,

Top Sample RW .08 @ 580 F, Flow period had weak Blow: 2" into Bucket for 1hr. &

45 Min. to 1" in bucket for 1 hr. & 15 Min. Preparing to P & A.