

Budget Bureau No. 1004-0135  
Expires August 31, 1985

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ 2. NAME OF OPERATOR Gas Lift Sales & Service, Inc. 3. ADDRESS OF OPERATOR 2209 West Industrial, Midland, Texas 79701 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  Unit Letter A, 330'FNL & 330'FEL, Section 11, T-21S, R-27E		7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME Wilderspin Federal 9. WELL NO. 2 10. FIELD AND POOL, OR WILDCAT Undesignated E. H. ... 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 11, T-21S, R-27E	
14. PERMIT NO.  15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3228'KB		12. COUNTY OR PARISH Eddy 13. STATE New Mexico	

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]
(Other)		(Other)	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work). \*

Spud 17-1/2" hole 10/15/84. Drilled 509'. On 10/16/84 set 13-3/8" K-55 54.50#/ft casing at 509'. Cemented with 640 sx Class C with 2% CaCl. Cement circulated.

Drilled 12-1/4" hole to 2540'. On 10/22/84 set 8-5/8" K-55 24 & 32#/ft casing at 2530'. Cemented with 870 sx lite with 2% CaCl and 250 sx Class C with 1% CaCl. Cement circulated. Nippled up BOP and tested casing to 1000psi.

Drilled 7-7/8" hole to 5579'TD. On 10/29/84 set 5-1/2" K-55 15.50#/ft casing at 5579'. Cemented with 850 sx Class C. TOC @ 1820' by temperature survey.

On 11/6/84 perforated Delaware Sand 2798-2822' with 1 SPF (25 holes)

On 11/7/84 acidized with 2500 gal. 7-1/2%

On 11/8/84 fraced with 50,000 gal. 75 quality gelled water and methonal foam with 35,000# sand.

On 11/16/84 24 hour test flowing on open choke, 50 PSI TP, 133 BO, 105 BW, 164 MCF

13. I hereby certify that the foregoing is true and correct

SIGNED Pat Chambliss TITLE Presidnet DATE 11-19-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**\*See Instructions on Reverse Side**