

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

APR 18 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Exxon Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

990' FSL and 990' FWL of Section

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-015-25135

DATE ISSUED

10-19-84

15. DATE SPUDDED

2-20-85

16. DATE T.D. REACHED

3-11-85

17. DATE COMPL. (Ready to prod.)

3-29-85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

KB-3221, DF-3220, GL-3207

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5668

21. PLUG, BACK T.D., MD & TVD

3719

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
0 - 5668

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2795 - 3010 Delaware Sand

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL-MSFL; LDT-CNL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.6	815'	17-1/2"	700 sx PCL & 325 sx C1C	
8-5/8"	24	2610'	12-1/4"	1150 sx C1C	
5-1/2"	15.5, 14	3629'	7-7/8"	660 sx C1C	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2225+	2225+
						2725	2725

31. PERFORATION RECORD (Interval, size and number)

2795 - 2806 w/ 12 shots
2824 - 2838 w/ 15 shots
3004 - 3010 w/ 7 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5043-5378	Pumped plug w/ 100 sx C1C
3719-4166	Pumped plug w/ 150 sx C1C
2795-3010	Acidz. w/ 3100 gals. 15% Hcl
3004-3010	Acidz. w/ 500 gals. 15% NeHcl

33.* PRODUCTION (See Reverse)

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
3-29-85		Flowing						
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
4-12-85	24	18/64"	→	124	57	20	464	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	ACCEPTED FOR RECORD			OIL GRAVITY-API (CORR.)	
120		→					41°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Flared

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as far as it goes.

SIGNED

Melba Krupling

TITLE

Unit Head

DATE

4-15-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
Delaware Sand	2640		Sand, dolomite, limestone <u>#32 (Continued)</u> Frac perfs 2795 - 3010 w/ 56,000 gals. cross link 3% Kcl, 60,000# 20-40 sand and 24,000# 10-20 sand.	Delaware Sand Bone Springs	2640 5365	

38.

EXXON COMPANY, U.S.A.

POST OFFICE BOX 10488 • MIDLAND, TEXAS 79702

MIDCONTINENT PRODUCTION DIVISION
SOUTHERN DRILLING ORGANIZATION

E W THOMAS, Manager

March 21, 1985

W F BURCHARD, Operations Superintendent
K S ROSE, Operations Superintendent
M C WELBORN, Operations Superintendent
J D HOWELL, Engineering Manager

LISTED BELOW ARE THE DEVIATION TESTS TAKEN ON BURTON FLAT FEDERAL "E" #2:

<u>DEPTH</u>	<u>DEGREES OF DEVIATION</u>	<u>DEPTH</u>	<u>DEGREES OF DEVIATION</u>
400	2	3,301	1-3/4
500	2	3,710	1-3/4
817	1-3/4	3,888	1-3/4
1,030	1-1/2	4,405	1-1/4
1,626	1-1/2	4,959	1-3/4
2,610	1-3/4	5,636	2
2,899	1-1/2		

BY EM Carroll

SWORN TO and subscribed before me this 15th day of April, 1985.

Linda Jones

Notary Public
Midland, Texas

My commission expires: November 1985