

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a mid-depth reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐  
2. NAME OF OPERATOR  
Exxon Corporation  
3. ADDRESS OF OPERATOR  
P. O. Box 1600, Midland, TX 79702  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
2290' FSL and 600' FWL of Section  
14. PERMIT NO.  
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3200' GR

5. LEASE DESIGNATION AND SERIAL NO.  
NM-46275  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
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7. UNIT AGREEMENT NAME  
--  
8. FARM OR LEASE NAME  
Burton Flat E Federal  
9. WELL NO.  
1  
10. FIELD AND POOL, OR WILDCAT  
Wildcat E. Avalon-Bone Spring  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 1 - T21S - R27E  
12. COUNTY OR PARISH  
Eddy  
13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐

(Other) Monthly Report ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☐

(Other) ☐  
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-9-84 Spud 17-1/2" hole @ 0300 hrs.

11-11-84 Drlg. @ 840' in sandstone, shale, dolomite. Set 21 jts. 13-3/8", 68#, K55 csg. @ 840'. Cement w/ 700 sx Pacesetter light and 200 sx ClC. Circ. 96 sx to pit. Test csg. to 1000 psi for 30 min. Held OK. WOC approximately 64 hrs. before drill out.

11-19-84 Drlg. @ 2590' in 12-1/4" hole. Set 64 jts., 8-5/8", 24#, K55 csg. @ 2584'. Cement w/ 1475 sx ClC. Circ. 731 sx to surface. Test csg. to 1250 psi for 30 min. Held OK. WOC approximately 37 hrs. before drill out.

11-30-84 Drlg. @ 5597' in 7-7/8" hole. Logged.

12-1-84 Set 141 jts. 5-1/2", 14, 15.5, K55 csg. @ 5592, DV tool @ 3392'. Cement w/ 610 sx ClC and 620 sx TLW. Circ. 5 sx to surface. FRR @ 0400 hrs. Test csg. to 2000 psi for 30 min. Held OK. WOC approximately 48 hrs. before beginning completion operation.

18. I hereby certify that the foregoing is true and correct

SIGNED Melba Kripling TITLE Unit Head DATE 12-21-84  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side