

Operator		Pool				County									
EXXON CORPORATION		EAST AVALON BONE SPRING EDDY				20-30 DAY Special ☒									
Box 1600, MIDLAND, TEXAS 79702		TYPE OF TEST - (X)		Scheduled ☐	Completion ☐										
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT./BBL		
		U	S	T						R	GRAV. OIL	OIL BBL.S.		GAS M.C.F.	
BURTON FLAT "E" FE0	1 T		1	215	21E	1-10-85	A 1 3/4	800	107	24	-	-	108	207	1917 1914
															(X)

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O. C. D.
ARTESIA OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-off ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCP measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity bases will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 30) and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

L. A. [Signature]
(Signature)

S.R. ADMIRAL

(Title)

1-31-85-

(over)