

RECEIVED OIL CONSERVATION DIVISION

SEP 27 1985

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Liberty Oil & Gas Corporation

Address

P.O. Drawer 810, New Roads, Louisiana 70760

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 11-4-85
UNLESS AN EXCEPTION FROM
THE B. L. M. IS OBTAINEDIf change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.				
H.W. Stott Federal	2	Wildcat Delaware	State, Federal or Fee Federal	NM-40256				
Location	Unit Letter	V	2310	Feet From The West	Line and	860	Feet From The South	
Line of Section	1	Township	21S	Range	27E	NMPM	Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	P.O. Box 3119, Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	410 HS&L Building, Bartlesville, OK 74004					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	V	1	21S	27E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same hole, Drill New
X	X		X				X
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
5/14/85	9/3/85	5615'	4965'				
Elevations (DI, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
3202' GR	Delaware	2768'	2922'				
Perforations	Depth Casing Shoe						
2768-2774', 2864-2880' (2 SPF)	5615'						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	437'	400 sx(Circulated)
12 1/4"	8 5/8"	2547'	1400 sx(Circulated)
7 7/8"	5 1/2"	5615'	875 sx(2 stages)
5 1/2"	2 7/8"	2922'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Flowing
9/3/85	9/18/85	Casing Pressure	Choke Size
Length of Test	Tubing Pressure	pkp	32/64"
24 hours	75 psi	Water - Bbls.	Gas - MCF
Actual Prod. During Test	Oil - Bbls.	50	50
160 bbls	110		

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jerry W. Franklin

(Signature)

Agent

(Title)

9/24/85

(Date)

OIL CONSERVATION DIVISION

SEP 30 1985

APPROVED

BY

Original Signed By

Les A. Clements

TITLE

Supervisor District II

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of conditions.

Separate Form C-104 must be filed for each pool in multi-completed wells.