Form 3160-3 (November 1983) (formerly 9-331C)	DEPARTMENT BUREAU OF	LAND MANAC	NTERIO GEMENT	(Other r R	T IN TRIFLI	s on	Form approve Budget Burea Expires Augu 5. LEASE DESIGNATION NM 40256 6.4 INDIAN, ALLOT	UN NO. 1004-0136 st 31, 1985
APPLICATION	FOR PERMIT	io drill, I	DEEPEN,	OR	UG_BA		0.30 INDIAN, ALLOY	ISE OF TRIBE NAME
1a. TYPE OF WORK DRI b. TYPE OF WELL		DEEPEN	X		GLBACK		RUBIT AGRBEMENT	NAMB
01L 1 X 1 0/			SINGLE Zone		Superior 29	[]90	8. FARM OR LEASE	NAMB
2. NAME OF OPERATOR							H.W. Stott I	Federal
Presidio Exploration Company				<u> </u>		[2		
3. ADDRESS OF OPERATOR 3131 Turtle Creek Blvd., Suite 400 - Dallas, Texas 75219							10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							Fenton Delaware	
At surface 2310' 2130 I		11. SEC., T., R., M., OR BLK. AND SUBVEY OR AREA						
At proposed prod. son			it N	1			AND GURVET UN	ADEA
							Sec. 1, T21S, R27E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.							12. COUNTY OR PAR	ISH 13. STATE
	. of Carlsbad,	N.M.					Eddy	N.M.
15. DISTANCE FROM PROPUSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 860 FSL							ACRES ASSIGNED	
18. DISTANCE FROM FROFOSED LOCATION*			19. FROPOSED DEPTH 20. RO			0. ROTAR	TARY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, or applied for, on this lease, ft.			6100 R			Rot	otary	
21. ELEVATIONS (Show wh 3207							22. APPROX. DATE	WORK WILL START*
23.	· · · · · · · · · · · · · · · · · · ·	PROPOSED CASI	ING AND CI	EMENTING	PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	F00T	SETTING DE	ти		QUANTITY OF CE	MENT
17-1/2	13-3/8	54.5		437		400 sx circ.		
12-1/4	8-5/8	24,0		2547		1400 sx circ.		
7-7/8	5-1/2	15.5		5617		875	sx 2 stages	

Initial completion included flow test of this Bone Springs formation from 5528'-5550. Zone was plugged off with bridge plug at 5000' and 35' cement cap. Well was completed as a N.W. Fenton Delaware Field well. This zone is now marginal. Work to be done includes drillingout the plug and recomplete from the Bone Springs.

The Delaware will be isolated in the annulus with a packer set above the Bone Springs. This will allow a return to the Delaware if the Bone Springs zone has been depleted.

IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive some and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

BIGNED anget Iman		District Engineer	
(This space for Federal or State office use)		APPROVAL DATE	
APPROVED BY	TITL B		DATE 10 24 90

*See Instructions On Revense Side