

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED BY

FEB 23 1985 DRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form G-331-C for such proposals.)

ARTESIAN, OFFICE
well ☐ well ☒

25 well ☒ other Dry Hole

2. NAME OF OPERATOR

Eagle Oil & Gas Company

3. ADDRESS OF OPERATOR

510 Hamilton Bldg. Wichita Falls, Texas 76301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FNL & 2,310' FEL

AT TOP PROD. INTERVAL: 660' FNL & 2,310' FEL

AT TOTAL DEPTH: 660' FNL & 2,310' FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Drilling, Testing, & ~~PLUG~~ A.

SUBSEQUENT REPORT OF:

☐

☐

☐

☐

☐

☐

☐

☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Casing in 26" hole at 35', and cemented with ready-mix concrete. Riggged up Moranco, Inc., Rig No. 9.
- 2) Spudded 17-1/2" hole @ 9:30 a.m., 12-11-84, & drilled to 450'. Ran and set 13-3/8", 48#/ft., K-55, 8rd., STC casing @ 450', cemented with 475 sxs. Class "C" + 2% CaCl₂ + 1/4# flocele/sx. Cemented down 1" in annulus with 400 sxs. Class "C" + 2% CaCl₂ & circulated cement to surface.
- 3) Tested casing to 1,000 psi held OK. Drilled 12-1/4" hole to 2,120'.
- 4) Ran & set 8-5/8", 24#/ft., J-55, 8rd., STC casing @ 2,210', cemented with 800 sxs. HLW + 1/4# flocele/sx + 2% CaCl₂, 200 sxs. Class "C" + 2% CaCl₂. Cemented thru 1" in annulus with 250 sxs. Class "C" + 4% CaCl₂.

Subsurface Safety Valve: Manu. and type

SEE BACK OF THIS REPORT.

18. I hereby certify that the foregoing is true and correct

SIGNED David Beemett TITLE Agent

DATE 02-14-85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL IF ANY

TITLE

DATE

FEB 21 1985

Carroll

NEW MEXICO

*See Instructions on Reverse Side

5. LEASE NM-29197
Loca Draw "A" Federal Comm.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO. 1
10. FIELD OR WILDCAT NAME Wildcat
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Sec. 20, T. 21 S., R. 22 E.
12. COUNTY OR PARISH Eddy
13. STATE New Mexico
14. API NO. N/A
15. ELEVATIONS (SHOW DF, KDB, AND WD) 4,505' gr. level, 4,520' KDB

(NOTE: Report results of multiple completions or zone change on Form G-330.)

4 Cond't. and circulated to surface. Circ. out 10 sxs.

5 Install BOP's, tested head and BOP's to 3,000 psi, held OK. Tested casing to 1,500 psi, held OK. Drilled 7-7/8" hole to 9,000' in Chester Shale. Stuck drill pipe at 8,820'. Left bit, bit sub, square drill collar, blade stabilizer, screw-in sub, bars and bumper sub in hole. Top of fish @8,726'. Ran new jars and Bumper sub, tagged fish, screwed in. Ran free point, fish moving, pulled back and lost fish at 8,438'.

6 Ran in hole, ran overshot and fishing tools, could not catch fish.

7 Ran screw-in sub, screwed into fish, could not pull, bumped down to 8,503' and left fish 8,505' - 8,587'.

8 Ran drill pipe open ended and spotted 125 sx. Class "H" cement plug back 8,504' to 8,196'. Dressed off plug to 8,312'.

9 Ran side-track tools and sidetracked hole and drilled 7-7/8" hole to 9,000' in Chester Shale

10 Ran Electric logs by Schlumberger (GR/DIL, Litho-Density-Neutron).

11 Ran Drill Stem Test No. 1 in Morrow Sand.

12 Ran drill pipe open-ended and spotted cement plugs as follows: 45 sxs. @8,615', 45 sxs. @6,655', 35 sxs. @4,100', 45 sxs. @2,170', 35 sxs. @500', 35 sxs. 50' to surface. Set dry hole markers. Plugged and abandoned.