

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 40881
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-015-25126

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

L-1648

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐

RE-ENTER ☒

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL

WELL ☒

GAS

WELL ☐

OTHER ☐

SINGLE

ZONE ☐

MULTIPLE

ZONE ☐

7. Lease Name or Unit Agreement Name

Myrtle Myra

2. Name of Operator

Ray Westall

3. Address of Operator

PO Box 4 Loco Hills, NM 88255

8. Well No.

#3

9. Pool name or Wildcat

Wildcat Delaware

4. Well Location

Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line

Section

9

Township

21S

Range

27E

NMPM

Eddy

County

10. Proposed Depth

5100

11. Formation

Delaware

12. Rotary or C.T.

Reverse

13. Elevations (Show whether DF, RT, GR, etc.)

3232 GR

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

N/A

16. Approx. Date Work will start

01-01-90

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP

This well was originally drilled by Cities Service Oil & Gas Corp. as their State CP#2

13 3/8" casing is set at 455' w/cir cmt

8 5/8" casing is set at 2500' w/cir cmt

5 1/2" set to 5350' and cut off at 2642'

We propose to re-enter to a PBTD of 4995' Run 5 1/2" casing to 2642'

CMT squeeze any open perforations

Perforate and stimulate as necessary for production

Post ID-1
12-29-89
Re-entry

Form C-101
State of New Mexico
OIL CONSERVATION DIVISION
P.O. Box 40881
Santa Fe, NM 87504-2088

180 DAYS
6-26-90

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Linda J. Jaeger

TITLE

Production Clerk

DATE

12/20/89

TYPE OR PRINT NAME

Linda J. Jaeger

TELEPHONE NO. 677-2370

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

DEC 26 1989

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

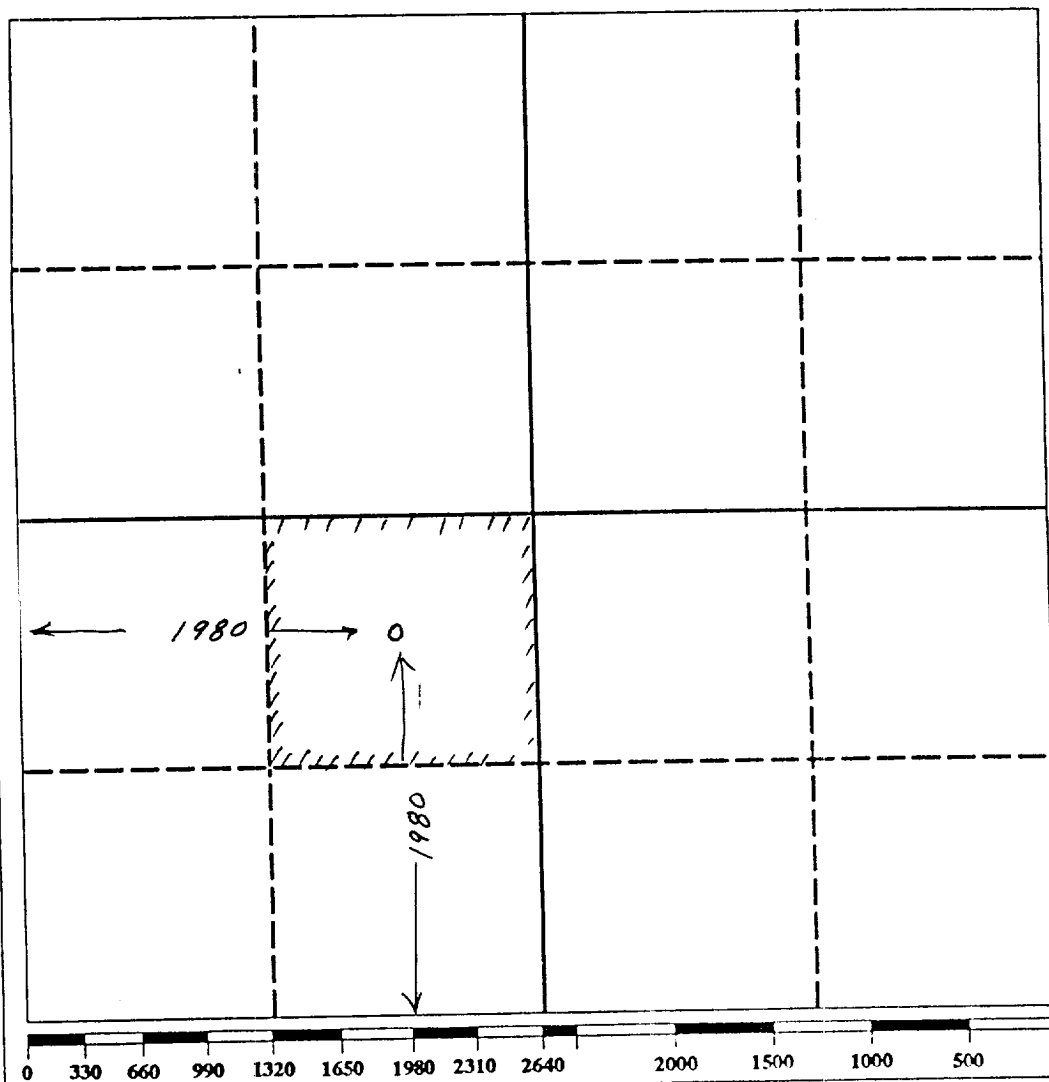
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator <i>Ray Westall</i>		Lease <i>MYRTLE MYRA</i>		Well No. <i>3</i>	
Unit Letter <i>K</i>	Section <i>9</i>	Township <i>21 South</i>	Range <i>27 EAST</i>	County <i>Eddy</i>	
Actual Footage Location of Well: <i>1980</i> feet from the <i>South</i> line and <i>1980</i> feet from the <i>WEST</i> line					
Ground level Elev. <i>3232.4'</i>	Producing Formation <i>Delaware</i>	Pool <i>Wildcat Delaware</i>		Dedicated Acreage: <i>40</i> Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
[Signature]
Printed Name
RANDALL L. HARRIS
Position
GEOLOGIST
Company
RAY WESTALL
Date
12/4/89

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.