

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088
RECEIVED
1991

Form C-105
Revised 1-1-89

WELL API NO.
30-015-25126
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
L-1648

7. Lease Name or Unit Agreement Name
Myrtle Myra
8. Well No.
3
9. Pool name or Wildcat
La Hureta Delaware

4. Well Location
Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line
Section 9 Township 21 S Range 27 E NMMPM Eddy County

10. Date Spudded
11. Date T.D. Reached
12. Date Compl. (Ready to Prod.)
5/20/91
13. Elevations (DF & RKB, RT, GR, etc.)
3232
14. Elev. Casinghead
3233
15. Depth
5350
16. Plug Back T.D.
4980
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By
Rotary Tools
all
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
4972-4980 Delaware
20. Was Directional Survey Made
no
21. Type Electric and Other Logs Run
Bond
22. Was Well Cored
no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	455	16	circulated 650 SXS	
8 5/8	24 & 32	2500	10	circulated 700 SXS	
5 1/2	15.5	5350	7 7/8	top cmt 2400 500 SXS	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	4950	none

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	4950	none

26. Perforation record (interval, size, and number)
4972, 4976, 4980 Sand drilled .50"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4972-4980	750 gal 15% SRA

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
5/25/91	pump	Prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/15/91	24	1		5	40	30	8000

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
						36

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
vented
Test Witnessed By
R. Westall

30. List Attachments
Bond log
Cmt

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Printed R. Westall L. HARRIS Title GEOLOGIST Date 7/31/91