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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED BY	DEC 04 1984
Mr. J. Browning	
JA	O. C. D.
BB	ARTESIA, OFFICE

Form C-101

Revised 1-1-65

30-015-29133

0+6-NMOCD-Artesia
1-File
1-Engr. PJB
1-Foreman

5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.
V-993 & V-992

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Getty Oil Company		8. Farm or Lease Name Getty "IB" 32 State
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240		9. Well No. 1-Y
4. Location of Well UNIT LETTER <u>K/M</u> LOCATED <u>1300'</u> FEET FROM THE <u>South</u> LINE AND <u>660'</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>32</u> TWP. <u>21S</u> RGE. <u>24E</u> NMPM		10. Field and Pool, or Wildcat Indian Basin
21. Elevations (Show whether D.F., R.T., etc.) 4295' GR		12. County Eddy
21A. Kind & Status Plug. Bond Blanket	19. Proposed Depth 9740'	19A. Formation Canyon Reef/Morrow
21B. Drilling Contractor Basin	22. Approx. Date Work will start Immediately	23. Rotary or C.T. Rotary

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 3/8	38#	300-2400	400 sx	Surface
12 1/4	9 5/8	32.3#	2400	900 sx.	Surface
8 1/2	7"	23# & 26#	9740'	1050 sx.	Surface

- The proposed well will be drilled from the surface to a total depth of 9740' with rotary tools. The pump and plug process will be used in cementing all strings of casing and cement will be circulated on all casing strings. The 7" casing will be perforated as indicated by electric logs opposite the Morrow formation or Canyon Reef.
- Drilling will be with air and foam from the surface to 300', the first casing point and also from 300' to 2400', the intermediate casing point. Drilling fluid from 2400' to 9740' will be a fresh water mud with Bentonite, KCl, and low water loss.
(Received verbal approval to skid rig from NMOCD Artesia from Mike Stubblefield 12/1/84).

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 6-19-85
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Robert J. Paradise for Title Area Superintendent Date December 3, 1984
(This space for State Use)

ORIGINAL SIGNED
BY LARRY BROOKS
GEOLOGIST - NMOCD

APPROVED BY _____ TITLE _____ DATE DEC 17 1984

CONDITIONS OF APPROVAL, IF ANY:

AB

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DEC 12 1984

O. C. D.

ARTESIA OFFICE

TEXICO INC.

Lease

IB 32 State

Well No.

1-Y

Unit Letter

"M"

Section

32

Township

21 South

Range

24 East

County

Eddy

Actual Footage Location of Well:

1270

feet from the South

line and

660

feet from the West

line

Ground Level Elev.

4295.0

Producing Formation

Morrow

Pool

Indian Basin Upper Penn.

Dedicated Acreage:

640

Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Robert J. Paradise for

Name

Dale R. Crockett

Position

Area Superintendent

Company

Getty Oil Company

Date

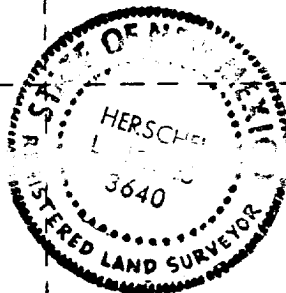
December 11, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Registered Professional Engineer
and/or Land Surveyor

Herschel R. ...

3640



1-File
1-Engr.
1-Foreman HS
1-Mr. H.O. Woods-Midland

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

RECEIVED BY

JUN 11 1984

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

RECEIVED BY
DEC 04 1984

O. C. D.

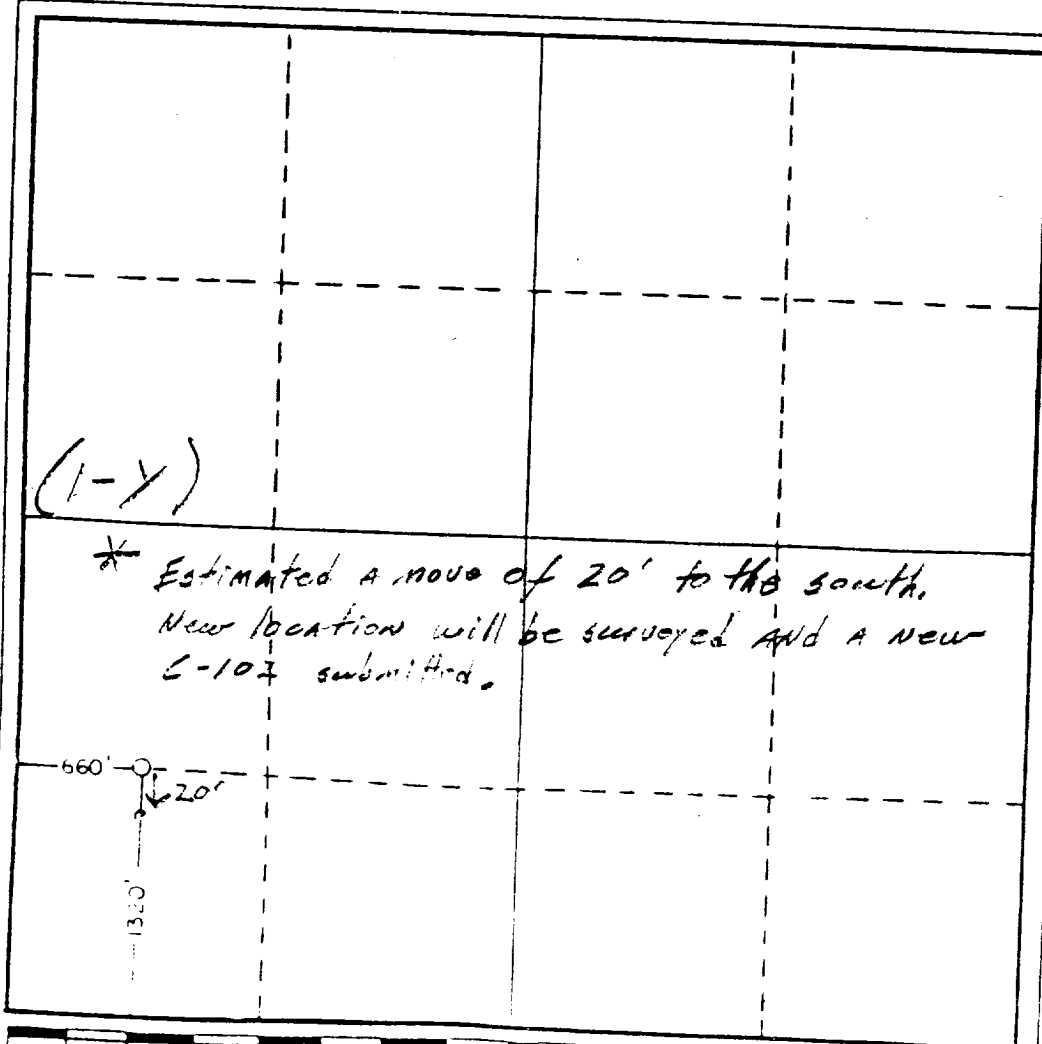
Operator GETTY OIL COMPANY		Lease O. C. D. Getty IB 32 State		Well No. 1
Unit Letter L	Section 32	Township 21 South	Range 24 East	County Eddy
Actual Footage Location of Well: 1320 feet from the South line and 660 feet from the West line				
Ground Level Elev. 4295.0	Producing Formation Morrow	Pool Indian Basin Upper Penn	Dedicated Acreage: 640 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

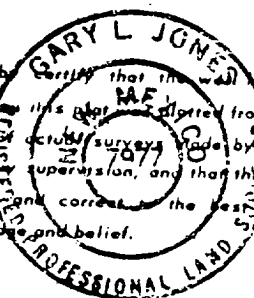


CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Dale R. Crockett
Position
Area Superintendent
Company
Getty Oil Company
Date
June 4, 1984

I hereby certify that the well location shown on this plat was obtained from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed
April 27, 1984
Registered Professional Engineer
and/or Land Surveyor

Certificate No.
7977