

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 100
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Texas Inc</u>		Lease <u>Getty IB 32 state</u>		Well # <u>1Y</u>	
Location of Well	Unit <u>K11</u>	Section <u>32</u>	Township <u>21</u>	Range <u>24</u>	County <u>Eddy</u>
Drilling Contractor	<u>Basin Drilling</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>7 7/8</u>	<u>7</u>	<u>26</u>		<u>8145</u>	

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 7 7/8 Size of Casing 7 Sacks cement required _____

Type of Shoe used Guide Float collar used Flow Coll Btm 3 jts welded yes

TD of hole 8145 Set 8151 Feet of 7 Inch 26 # Grade J-55

New-used csg. @ 8151 with 250 sacks neat cement around shoe

+ 50-50 Pos sax H 1.8% H₂O-4 additives 10 Gilsonite 1/4 Flo Seal

Plug down @ 11:00 (AM) (PM) Date 2-5-85

Cement circulated No No. of Sacks _____

Cemented by Hewco Witnessed by BW Weaver

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: 2 Stage Tool at 7000 Lynnes casing Packer 10 7006 to 7003 Run 700 SX Hewco/lite

1/4 Flo Seal and Circulated 80 SX

3 Stage Tool @ 2430 Run 500 SX H 2% Calcium Chloride 1/4 Flo Seal Circulated

100 SX Cement Plug down @ 11:00 PM 2-5-85