

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION RECEIVED BY  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
JAN 24 1985  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-993 & V-992	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Getty Oil Company ✓		8. Farm or Lease Name Getty 'IB' 32 State
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		9. Well No. 1-Y
4. Location of Well UNIT LETTER <u>LM</u> <u>1300</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>21-S</u> RANGE <u>24-E</u> NMPM.		10. Field and Pool, or Wildcat Indian Basin - <u>Mourne</u>
15. Elevation (Show whether DF, RT, GR, etc.) 4295' (GR)		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUD 17½" HOLE, 7:00 AM, 12-10-84  
TOTAL DEPTH 524'

- Ran 506' (13 Jts.) 13 3/8" OD 54.5# K-55 Csg & Set @ 524'.
- Cemented W/200 sx Thickset Cement containing ¼# Flocele & 2% CaCl per sack. followed W./500 Sx HLW Cement containing ¼# Flocele & 2% CaCl per sack. Follow W/200 SX Class H Cement containing 2% CACL. Did not circulate. Top of cement 350' by temperature surgey. Spot addl. 1300 sx cement behind casing. Top of cement 53'. Job complete 12:01 AM, 12-22-84. WOC 18 hrs.
- Tested 13 3/8" csg. to 600# for 30 minutes, 7:00-7:30 PM, 12-22-84. Tested OK. Job complete 7:30 PM, 12-22-84.

PLEASE PUT APPROVED COPY IN TEXACO INC., DISTRICT OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Mike Williams</u>	TITLE <u>Dist. Opr. Mgr.</u>	DATE <u>1-15-85</u>
Original Signed By <u>Mike Williams</u> Oil & Gas Inspector	Original Signed By <u>Leslie A. Clements</u> Supervisor District II	DATE <u>JAN 29 1985</u>
APPROVED BY _____		
CONDITIONS OF APPROVAL, IF ANY:		

JAN 22 1985

020  
NOV 1951