

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
MAR 11 1985  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
V-993 & V-992

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator Getty Oil Company 3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER <u>1272</u> <u>1300</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>21-S</u> RANGE <u>24-E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4295' (GR)	7. Unit Agreement Name - 8. Farm or Lease Name Getty "IB" 32 State 9. Well No. 1-Y 10. Field and Pool, or Wildcat Indian Basin 12. County
---	---

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIATION WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>
---	--	--	---

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth 8145'  
13 3/8" OD 54.5# K-55 csg. set @ 524'  
9 5/8" OD 32.3# and 36# H-40 and J-55 csg. set @ 2405'

1. Ran 8097' (193 jts.) 7" OD 26# K-55 and L-80 csg. and set @ 8132'.
2. Cement 1st Stage w/250 sx. 50/50 Pozmix/Class H cement containing .8% Halad-9, 10# Gilsonite and 1/4# Flocele per sack.
3. With DV tools open @ 6990' and 2416' cemented 2nd Stage w/200 sx. LW cement containing 10# Gilsonite and 1/4# Flocele per sack.
4. Cemented 3rd Stage. Cement circulated. Job completed 7:00 AM, 2/6/85. WOC in excess of 18 hrs. DOC.
5. Set cement retainer @ 7741'. Squeeze csg. shoe w/500 sx. 50/50 Pozmix/Class H cement containing 2% CaCl, 10# Gilsonite and 1/4# Flocele per sack. WOC. DOC and deepen to 8191' (TD).
6. Tested to 1000# for 30 minutes, 6:30-7:00 AM, 2/27/85. Tested OK. Job complete 7:00 AM, 2/27/85.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.B. Galt TITLE District Operations Manager DATE March 1, 1985

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAR 15 1985

CONDITIONS OF APPROVAL, IF ANY:



RECEIVED  
MAR - 6 1985  
O.C.  
HOUSE OFFICE