

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTRECEIVED BY
OIL CONSERVATION DIVISION
APR -4 1985 P. O. BOX 2088
SANTA FE, NEW MEXICO 87501O. C. D.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA, N.M.

1. No. of Copies Received		2. Distribution		3. Santa Fe		4. File		5. U.S.G.S.		6. Land Office		7. Operator	
13		13		13		13		13		13		13	
8. Indicate Type of Lease State ☒ Fee ☐													
9. State Oil & Gas Lease No. V-993 & V-992													
10. Unit Agreement Name													
11. Farm or Lease Name Getty IB 32 State													
12. Well No. 1-Y													
13. Field and Pool, or Wildcat Indian Basin													
14. Location of Well UNIT LETTER <u>L</u> LOCATED <u>1270</u> <u>1300</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>West</u> LINE OF SEC. <u>32</u> TWP. <u>21S</u> RGE. <u>24E</u> NMPM													
15. Date Spudded 12/10/84		16. Date T.D. Reached 2/15/85		17. Date Compl. (Ready to Prod.) 3/7/85		18. Elevations (DF, RKB, RT, GR, etc.) 4295' (GR)		19. Elev. Casinghead -		20. Total Depth 8191'			
21. Plug Back T.D. -		22. If Multiple Compl., How Many -		23. Intervals Drilled By Rotary Tools 0'-8191'		24. Cable Tools -		25. Was Directional Survey Made Yes					
26. Producing interval(s), of this completion - Top, Bottom, Name 7802-7822' Canyon Reef/Morrow													
27. Type Electric and Other Logs Run GST/GR/CNL/GR/CBL													
28. Was Well Cored No													
29. CASING RECORD (Report all strings set in well)													
Casing Size		Weight lb./ft.		Depth Set		Hole Size		Cementing Record		Amount Pulled			
13 3/8		54.5#		524'		17 1/2		2200 SX					
9 5/8		32.3# & 36#		2405'		12 1/4		1640 SX					
7		26#		8132'		8 1/2		450 SX					
30. LINER RECORD													
Size		TCP		Bottom		Sacks Cement		Screen		Size		Depth Set	
										2 7/8"		7601'	
31. TUBING RECORD													
Size		TCP		Bottom		Sacks Cement		Screen		Size		Depth Set	
										2 7/8"		7603'	
32. Perforation Record (Interval, size and number) 7802-7822', 2-JSPF (41 holes)													
33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 7802-7822' AMOUNT AND KIND MATERIAL USED Acidize w/8000 gal 15% NEA using 62 balls													
34. PRODUCTION Date First Production 3/7/85 Production Method (Flowing, gas lift, pumping - Size and type pump) Shut in Date of Test 3/7/85 Hours Tested 24 Choke Size 1 1/2 Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Flowing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 190°F 36.15													
35. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By													
36. List of Attachments													
37. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
SIGNED <u>W. B. Loh</u> TITLE <u>District Operations Manager</u> DATE <u>4/1/85</u>													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	7590'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____		T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____		T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____		T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____		T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____		T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____		T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____		T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____		Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____		T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____		T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____		T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____		T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____		T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	6350'	T. Chinle _____	T. _____
T. Penn. _____	T. _____		T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	7216'	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet.
No. 2, from _____ to _____	feet.
No. 3, from _____ to _____	feet.
No. 4, from _____ to _____	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1154		Redbed				
1154	1473		Redbed				
1473	2142		Shale				
2142	2400		Shale & Anhydrite				
2400	2585		Anhydrite				
2585	3127		Lime & Dolomite				
3127	3324		Lime				
3324	5260		Dolomite & Lime				
5260	5650		Lime				
5650	5089		Lime & Shale				
5089	5766		Dolomite, Lime & Shale				
5766	6123		Lime & Shale				
6123	6432		Lime, Shale & Sand				
6432	6757		Lime & Sand				
6757	6809		Lime & Shale				
6809	7894		Lime & Shale				
7894	8187		Dolomite				
				TOTAL DEPTH 8187'			