

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

MAR - 2 1992

O. C. D.

REGISTRATION OFFICE

WELL API NO.

30-015-25133

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-992-2 & V-993-1

7. Lease Name or Unit Agreement Name

IB 32 State

8. Well No.

1-Y

9. Pool name or Wildcat

Indian Basin Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Citation Oil & Gas Corp.

3. Address of Operator

8223 Willow Place South Ste 250 Houston, Texas 77070-5623

4. Well Location

Unit Letter M : 1270 Feet From The South Line and 660 Feet From The West Line

Section 32 Township 21-S Range 24E NMPM Eddy County

10. Elevation (Show whether DF, RKB, KT, GR, etc.)

4295' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Add perfs to the Morrow ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Citation plans to add perfs to the Morrow as follows:

1. Rig up service unit.
2. Perforate the Morrow w/ 3 3/8" HSC @ 2SPF @ 120° phasing from 9880'-10,078'.
3. Set 5" Baker Model DP permanent pkr @ 9800'.
4. RIH w/2 7/8" production string. Tie into pkr & test to insure integrity.
5. NDBOP. NUWH. Swab tbq to 3000'. Swab well as necessary to flow test prior to stimulation.
6. Acidize Morrow perfs w/3500 gals of MOD 101 w/70% CO2 in five stages dropping 40 BS to divert. Pump 250 gals of foamed methanol after each stage for formation clean up. Treat @ 4 BPM w/MTP not to exceed 7000 psi. Flush w/50% CO2 & KCl.
7. Flow well to clean up. Rig down and move off service unit.

Never done

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Sharon E. Ward

TITLE

Production Regulatory Supv

DATE

2-26-92

TYPE OR PRINT NAME

Sharon E. Ward

713-469-9664

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT I

APPROVED BY

TITLE

DATE

MAR 13 1992

CONDITIONS OF APPROVAL, IF ANY: