

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

L CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87508

MAR - 2 1992

WELL API NO.
30-015-25133

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-992-2 & V-993-1

7. Lease Name or Unit Agreement Name

IB 32 State

8. Well No.
1-Y

9. Pool name or Wildcat
Indian Basin Morrow

SUNDRY NOTICES AND REPORTS ON WELLS OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Citation Oil & Gas Corp.

3. Address of Operator
8223 Willow Place South Ste 250 Houston, Texas 77070-5623

4. Well Location
Unit Letter M : 1270 Feet From The South Line and 660 Feet From The West Line

Section 32 Township 21-S Range 24E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4295' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Add perfs to the Morrow ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Citation plans to add perfs to the Morrow as follows:

1. Rig up service unit.
2. Perforate the Morrow w/ 3 3/8" HSC @ 2SPF @ 120° phasing from 9880'-10,078'.
3. Set 5" Baker Model DP permanent pkr @ 9800'.
4. RIH w/2 7/8" production string. Tie into pkr & test to insure integrity.
5. NDBOP. NUWH. Swab tbhg to 3000'. Swab well as necessary to flow test prior to stimulation.
6. Acidize Morrow perfs w/3500 gals of MOD 101 w/70% CO2 in five stages dropping 40 BS to divert. Pump 250 gals of foamed methanol after each stage for formation clean up. Treat @ 4 BPM w/MTP not to exceed 7000 psi. Flush w/50% CO2 & KCl.
7. Flow well to clean up. Rig down and move off service unit.

Effective 5-1-92, Citation wishes to cancel this notice of intent to add perfs to the Morrow.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon E. Ward TITLE Production Regulatory Supv DATE 2-26-92

TYPE OR PRINT NAME Sharon E. Ward 713-469-9664 TELEPHONE NO.

(This space for State Use)
ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 11 1992

SCD HODDS ON