

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-25133
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-992-2 & V-993-1
7. Lease Name or Unit Agreement Name IB 32 State
8. Well No. 1-Y
9. Pool name or Wildcat Indian Basin- Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4295' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Citation Oil & Gas Corp.
3. Address of Operator 8223 Willow Place South Ste 250 Houston, TX 77070-5623
4. Well Location Unit Letter <u>M</u> : <u>1270</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>21S</u> Range <u>24E</u> NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 2-3-89 Howco sqzd the Cisco perms 7802'-7822' w/500 gals Flo-Chek 21 followed by 150 sx Class H cmt w/0.6% FLA tailed w/150 sx Class H neat cmt. Re sqzd Cisco perms w/50 sx Class H cmt w/3% salt followed w/500 gals Flo Chek tailed w/250 sx Class "H" cmt 2/3% salt. Flushed w/18.5 bbls fresh wtr to standing sqz pressure of 1900 psi. DO cmt in 7" csg from 7258'-7823'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon E Ward TITLE Prod. Regulatory Supv DATE 5-5-92

TYPE OR PRINT NAME Sharon Ward TELEPHONE NO. 713-469-9664

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II

TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 14 1992