			Drawer DD	10 FORM APPROVED CIS		
BUREAU OF LAND MANAGEMENT Environment of the second se	Form 1160-5		Artesia, 882			
SUNDRY NOTICES AND REPORTS ON WELLS In the table informed periods to deligh or to despend or reentry to a different reservoir. In the APPLICATION FOR FERUIT is reach proposation IN M 40256 1. Uppe of Well				Budget Bureau No. 1004-0135		
SUNDRY NOTICES AND REPORTS ON WELLS IM 40256 Do not use the form for proposals to diff, on to depoind or reservicy to a different reservoir. Lev APPL/COTNE FOR Proposals RECEIVED 7. If Unit or CA. Agreement Designation SUBMIT IN TRIPLICATE 7. If Unit or CA. Agreement Designation 8. Norme of Operator Control to the Meet Neuron of Neuropools RECEIVED 7. If Unit or CA. Agreement Designation 9. Norme of Operator Control to the Meet Neuron of Neuropools Activation of Neuropools - Art Neuropools 9. Address and Telephone No. Artista, Officit - Art Neuropools - Art Neuropools 9. Address and Telephone No. Artista, Officit - Art Neuropools - Art Neuropools 9. Address and Telephone No. Artista, Officit - Art Neuropool - Artista, Officit 9. Address and Telephone No. Artista, Officit - Artista, Officit - Artista, Officit 9. Address and Telephone No. Artista, Officit - Artista, Officit - Artista, Officit 9. Address and Telephone No. Artista, Officit - Artista, State - Artista, Officit 9. Address and Telephone No. - Artista, Officit - Artista, Officit - Artista, State 9. Addres of telephone No. - Artista, Officit <td></td> <td>BUREAU OF LAND MANAGEMENT</td> <td></td> <td>Expires: March 31, 1993</td>		BUREAU OF LAND MANAGEMENT		Expires: March 31, 1993		
Do not use his form for proceeds to diff, or to despin or remity to a different reservoir. Let indian, Alone or Table Manne SUBMIT IN TRIPLICATE Type of Well Xing of the term of the Manne SUBMIT IN TRIPLICATE Submit IN TRIPLICATE Submit IN TRIPLICATE Note of Operator Checker protection Prostice Exploration, Inc. Phone: (933) 850–1824 O, C, D, Advected and the HIV. Stort Fooderal No. 1 HVM Stort Fooderal No. 1 Preside Checker and the HIV. Stort Fooderal No. 1 Preside Checker and the HIV. Stort Fooderal No. 1 Preside Checker and the HIV. Stort Fooderal No. 1 Preside Checker and the HIV. Stort Fooderal No. 1 Preside Checker and the HIV. Stort Fooderal No. 1 Preside Checker and the HIV. Stort Fooderal No. 1 Preside Checker and the HIV. Stort Fooderal No. 1 Preside Checker and the HIV. Stort Fooderal No. 1 Preside Checker and the HIV. Stort Fooderal No. 1 Preside Checker and the HIV. Stort Fooderal No. 1 Preside Checker and the HIV. Stort Fooderal No. 1 Preside Checker and the HIV. Stort Fooderal No. 1 Preside Checker and the HIV. Stort Fooderal No. 1 Preside Checker and the HIV. Stort Fooderal No. 1 Preside Checker and the HIV. Stort Fooderal No. 1 Preside Checker and the HIV. Stort Fooderal No. 1 Preside Checker and No. 1 Preside Checke						
Use APPLICATION FOR PERMIT if or such proposels PECEMVED	SUNDR	NM 40256				
SUBMIT IN TRIPLICATE RCENTED 7. If Unit or CA. Agreement Designation 1. Type of Well Gas Well Other QCT 0.5./94 4. Well Name and No. 2. Name of Operator Christian Pickett B. Address and Telephone No. AnTEXAL OFFICE AnTEXAL OFFICE 3. Address and Telephone No. Science Status AnTEXAL OFFICE AnTEXAL OFFICE 30-0152-0525 4. Location of Well (Foolage, T. R. M. of Survey Description) 1980 FSL & 1980 FWL, Lot 19 Science Telesponton, NM 1980 FSL & 1980 FWL, Lot 19 Science Telesponton, NM Theorem of the Summary New - TYPE OF SUBMISSION TYPE OF ACTION Charge of Paris Notes of Inant X Mendonment New Coentruction No close of Inant X Mendonment New Coentruction Science of Complete Submitser Netse Camp Reserving One-Rootine Fractuling Water Science of Complete Operations due to the submit of the su	Do not use this form	i for proposals to drill, or to deepen or reentry to	a different reservoir.	6. If Indian, Allotte or Tribe Name		
Type of Well SUBMIT IN THIPLICATE T. If Unit of CA. Agreement Designation Type of Well Gene Well Gene Well Other Other Off 05 '94 Hereits Preside Exploration, Inc. Prone: (SO3) 850–1824 O. C. D. ARTERA, OFFICE So Office Exploration, Inc. Preside Exploratin, Inc. Preside Exploration, Inc. Preside	Use *AP		S RECEIVED			
X Oil Weil Ges Weil Other OCT 0.5.194 I. Wet News ent No. 2. Name of Operator Christine Picket H.W. Statt Federal No. 1 Preside Exploration, Inc. Phone: (300) 850–1824 O. C. D. I. Avit Weil No. 1 3. Address and Telephone No. ATESIA, OHFICE 30.0152–65137 I. Faile and Root, on Checket 4. Location of Weil (Fockage, T. R. M. of Survey Description) 1980' FSL & 1980' FWL, bot 19 II. Common Press 50:10 The Zisk Argent State Eddy Country, NM Eddy Country, NM 10: CHECK APPROPRIATE BOX(s) TO INDICATE INJURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION X. Resonation Non-Routine Fracturing Notice of Insurt X. Resonation Non-Routine Fracturing Subsequer Report Check APPROPRIATE BOX(s) to INDICATE wature data data on the Check APPROPRIATE BOX (s) TO INDICATE wature data data on the Check APPROPRIATE BOX (s) TO INDICATE wature data data on the Check APPROPRIATE BOX (s) TO INDICATE wature data data on the Check APPROPRIATE BOX (s) TO INDICATE wature data and the Check APPROPRIATE BOX (s) TO INDICATE Wature data and the Check APPROPRIATE BOX (s) The Prove of Action Main Control Check APPROPRIATE BOX (s) The Check APPROPRIA		SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation		
2. Name of Operator Presidio Exploration, Inc. Phone: (303) 850–1824 O.C.D. 4. ATESA, 0+104 Presidio Exploration, Inc. Phone: (303) 850–1824 O.C.D. 4. Tesk and Peol, or Exploration, Inc. Sold Constant Properties (Construction) Sold Field Field Properties (Sold Field Properties) Sold Field Field Properties (Sold Field Properties) Sold Field Properties (Sold Field Properties) Sold Properties (Sold Field Properties) Sold Properties (Sold Properties) Sold Properties (Sold Properties) Sold Properties (Sold Properties) (Sold Properti	··· ···			·		
Presidio Exploration, Inc. Phone: (303) 850–1824 Presidio Exploration, Inc. APTENA OFFICE APTENA INE. APTENA INE. APTENA OFFICE APTEND PRICE APTEND	X Oil Well	Gas Well Other	0 CT 05.'94	8. Well Name and No.		
	2. Name of Operator	Christine Pickart		H.W. Stott Federal No. 1		
5613 DTC Parkway, Ste 750, P.O. Box 6525, Englewood, CO 80155–6525 10. Flat and Pool, or Exploratory Area Fontion of Wall (Footage, T, R, M, or Survey Description) 1980 ¹ FSL & 1980 ¹ FSL & 1980 ¹ FWL, Lot 19 Sec, 1–7215–R27E Multi-K CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION More construction Moste of Intent Moste of IntentIng Moste of IntentIng Moste of Intent Moste of Intent Moste of IntentIng Moste of Inte	Presidio Exploration, Ir	1c. Phone: (303) 850-	1824 O.C.D.	9. APi Well No.		
4. Location of Well (Footage, T, R, M, or Survey Description) In Courty or Parish, Bates 1980' FSL & 1980' FVL, Lot 19 In Courty or Parish, Bates Soc. 1-721S - R27E (At / H K) 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION In Proceedings, T, R M, or Survey Description) In Noise of Intern Abandonment Image: Soc. 1-721S - R27 Not Courty of Parish, Bates Image: Soc. 1-721S - R27E Not Provide Transmitting Image: Soc. 1-721S - R27E Not Provide Transmitting<	3. Address and Telephone No.		ARTESIA, OFFICE	30-015-25137		
1980' FSL & 1980' FWL, bot 19 I.i. County or Parish, State Scc. 1 - T21S - PAZE III. County or Parish, State 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Image: Check County or Parish, State Image: Check APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA Image: Check APPROPRIATE BOX(s) Non-Bootide Fracturing Image: Check APPROPRIATE BOX(s) Non-Bootide Fracturing Image: Check APPROPRIATE BOX(s) Non-Bootide Fracturing Image: Check APPROPRIATE BOX(s) Others: Plugging Back Non-Bootide Fracturing Image: Check APPROPRIATE BOX(s) Others: Plugging Back Others: Plugging Back Others: Plugging Back Convention bigetoin To Bootide Proposed or Completed Operations (Clearly state all particent details, and give perform date, including estimated date of estimate and properties to the work.* To Beel Proposed or Completed Operations (Clearly state all particent details, and give perform date, including estimated date of estatification and measured and true writical depth for all markets and pones perform to the work.* Activity: See Attached Daily Operations 6/14/94 thru 8/10/94 Mathematin fractionaly date of the and zoone perform to the addito to the ch	5613 DTC Parkway, St	e 750, P.O. Box 6525, Englewood, CO	80155-6525	10. Field and Pool, or Exploratory Area		
Sec. 1-T21S-R27E Light /K Eddy County, NM TryPE OF SUBMISSION CHECK APPROPRIATE BOX(s) TO INDICATE MATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Demodernment Notice of Intern Abandonment Subsequent Report Charge of Plane Notice of Intern Recompletion Subsequent Report Charge of Plane Report multic of multice fracturing Charge of Plane Price Report multic of multice completion of wells Completion of multice fracturing Operations Operations (Sharty state all performer details, including estimated date of starting any proposed work. It well is directionally drilled, give subsurface locations and measured and true varicial degtes for all markets and zones partners to the work.)* ACTIVITY: See Attached Daily Operations 6/14/94 thru 8/10/94 ACTIVITY: See Attached Daily Operations Manager The Permian Basin Date: August 12, 1994 D. Steven Tipton, P.E. The: The reset of reset of state date using the price to any parene howingly and willuly to make to any depantment or segency of the United States any tales, fied	4. Location of Well (Footage, T, R	, M, or Survey Description)		Fenton Delaware, NW		
12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Image of human Abandonment Image of human Abandonment Image of human Image of Plane Image of completion Image of completion must be and some of the work. Image of completion Image of completion must be and some of the work. Image of completion Image of completion must be and some of the work. Image of comple	1980' FSL & 1980' FW			11. County or Parish, State		
TYPE OF SUBMISSION TYPE OF ACTION Notice of Intern Recompletion Recompletion	Sec. 1-T21S-R27E	UNIT K		Eddy County, NM		
Abandomment Abandomment Abandomment According Repetion Propaging Back Casing Repet Casing Repet Casing Repet Casing Repet Casing Repet Casing Repet Conversion to Injection Dispace Value Conversion to Injection Other Conversion to Injection Conversion Conve	2. CHECK APPROPRIA	ATE BOX(s) TO INDICATE NATURE OF	NOTICE, REPORT, O	R OTHER DATA		
Notice of Internt Recompletion Plugging Back Casing Papair Subsequent Report Pluging Back Prinal Abandonment Notice Pluging Back Other: Dispose Water Non-Routine Fracturing Water Shut-Of Casing Papair Dispose Water Non-Routine Fracturing Water Shut-Of Dispose Water Dispose Water Non-Routine Fracturing Water Shut-Of Casing Other: Dispose Vater Non-Routine Fracturing Water Shut-Of Casing Abandonment Notice Casing Appair 3. Describe Proposed or Completed Operations (Clearly state all perform deals, and give perform deals, including estimated date of starting any proposed work. The Will is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones perform to this work)* ACTIVITY: See Attached Daily Operations 6/14/94 thru 8/10/94. Approx Depter Tipping is trip and correction Signet: D. Steven Tipping is trip and correction The pase for Fideral or State office usel The	TYPE OF SUBMISSION	ТҮРЕ	OF ACTION			
Subsequent Report Brai Abandoment Notice Plugging Back Casing Repair Attring Cesing Other: Print Abandoment Notice Print Pr		Abandonment		Change of Plans		
Image: Subsequent Report Casing Repair Image: Prinal Abandonment Notice Ataring Casing Other: Dispose Water 13: Describe Proposed or Completed Operations (Clearly state all performent details, and give performent dates, including estimated date of starting any proposed work. 14: Well is directionally drilled, give subsurface locations and measured and true vertical dopths for all markets and zones performent to this work)* ACTIVITY: See Attached Daily Operations 6/14/94 thru 8/10/94 4. Intercity certify day for brighting is refer and corres Operations Manager Signe: Date: August 12, 1994 D. Steven Tipton, P.E. Thermise Description of State of starting any face and corres (Init space for Federal or State office weil Permian Basin Approved by: Thermise (Init space for Federal or State office weil The	Notice of Intent	X Recompletion		New Construction		
Altering Casing Other: Altering Casing Other: Conversion to hijection Dispose Water Root results of nullspic completion on Well Conversion to hijection Dispose Water Root results of nullspic completion and Well Conversion to hijection Dispose Water Root results of nullspic completion and Well Conversion to this work.)* Well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)* ACTIVITY: See Attached Daily Operations 6/14/94 thru 8/10/94 Attached Daily Operations Manager Signer: D. Steven Tipton, P.E. The: The: The: Desc. Desc. Desc. Desc. Desc. The: The: Desc. The: Desc.		Plugging Back		Non-Routine Fracturing		
Consistence of the second	X Subsequent Report	Casing Repair		Water Shut-Off		
Note: Report results of multiple completion on Weil Completion Proposed or Completed Operations (Clearly state all pertinent datalis, and give pertinent datase, including estimated date of starting any proposed work. I well is directionally drilled, give aubeurlace locations and measured and true vertical depths for all markets and zones pertinent to this work!* ACTIVITY: See Attached Daily Operations 6/14/94 thru 8/10/94 . Thereby certific that the type of the under the true of the under true of the under the true of the under the true of the under the true of the under true of the under true of the under true of the under the true of the under the true of the under true of the under the true of the under true of the under the true of the under the true of the under		Altering Casing		Conversion to Injection		
2. Describe Proposed or Completed Operations (Clearly state all pertinent datals, and give pertinent datas, including estimated data of starting any proposed work. It well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work, ¹⁺ ACTIVITY: See Attached Daily Operations 6/14/94 thru 8/10/94 4. I hereby certify fait the thereforg is the and corres Operations Manager Signet:	Final Abandonment Notic	B Other:		Dispose Water		
3. Describe Proposed or Completed Operations (Clearly state all pertinent datals, and give pertinent datas, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)* ACTIVITY: See Attached Daily Operations 6/14/94 thru 8/10/94 4. Thereby certify warkets for give properties of the service o			(Not	 te: Report results of multiple completion on Well		
13. Describe Proposed or Completed Operations (Clearly state all pertinent datas, including estimated date of starting any proposed work. 14. Well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)* ACTIVITY: See Attached Daily Operations 6/14/94 thru 8/10/94 4. Ihereby certify hashes the propaging is type and corres 9. Operations Manager 14. Ihereby certify hashes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictibous or fraudulent tatements or representations as to any matter within its jurisdiction.						
Signed: Date: August 12, 1994 D. Steven Tipton, P.E. Date: August 12, 1994 (This space for Federal or State office use) Title: Approved by:	ACTIVITY: S	e Attached Daily Operations 6/14/94 1	thru 8/10/94			
Signed: Date: August 12, 1994 D. Steven Tipton, P.E. Date: August 12, 1994 (This space for Federal or State office use) Approved by: Approved by:	\bigcirc	A	en 4			
Signed: Date: August 12, 1994 D. Steven Tipton, P.E. Date: August 12, 1994 (This space for Federal or State office use) Title: Approved by:		CA				
D. Steven Tipton, P.E. (This space for Federal or State office use) Approved by: Title: Date: Conditions of approval, if any:	14. I hereby certify that the foregoing is true		nager			
Approved by: Title: Date: Conditions of approval, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent tatements or representations as to any matter within its jurisdiction.		V		Date: August 12, 1994		
Conditions of approval, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent tatements or representations as to any matter within its jurisdiction.	(This space for Federal or State office	use)	· · · · · · · · · · · · · · · · · · ·			
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Approved by:	Title:		Date:		
statements or representations as to any matter within its jurisdiction.	Conditions of approval, if any:					
			y department or agency of the U	nited States any false, fictitious or fraudulent		
	materiterits or representations as to any mat					

CHRONOLOGICAL DAILY REPORT

<u>NEW MEXICO - MAINTENANCE</u> Avalon Bone Spring <u>H. W. STOTT FED 1</u> Sec 1, T21S, R27E Eddy Co., NM Operator: Presidio Exploration, Inc. WI: 1.00 NRI: .77

- 06/14/94 FIRST REPORT. MIRU & squeeze off perfs f/2750-2765'; received verbal permission f/Joe Lara w/the BLM to squeeze 06/13/94. DC: \$0CC: \$0
- 06/15/94 PO: SI til 6-16-94. Description of operations last 24 hrs: TP 0#; CP 0#; MIRU; POOH w/95 rods & pump (not seated); Nipple up BOP; Release anchor catcher; POOH w/83 jts tbg; anchor; s/n; mud anchor (2712'); Pick up 4-3/4" bit & csg scraper; RIH w/pkr to 2660± roll hole w/fresh water; Establish rate 1200# @ .6 BPM; mix & spot 25 sx micro matrix; 40 sx premium cement; Squeezed well to 1200# (staged fl 40 minutes, small bleedoff) reversed out remaining cement; lay down 2 jts; flush backside w/20 Bbls; Set pkr & pressure to 400# f/10 min; Shut in well w/400#. Will drill out cement 6-16-94. DC: \$6,110 CC: \$6,110
- 06/16/94 PO: Drillout & pressure test. <u>Description of operations last 24 hrs:</u> SI WOC. DC: \$9,850 CC: \$15,960
- 06/17-19/94 WOCU. DC: \$0 CC: \$15,960
- 06/20/94 PO: RIH w/rods; RDMO. <u>Description of operations last 24 hrs:</u> SDFS. DC: \$0 CC: \$15,960 **Dropping from report until operations continue.**
- 07/28/94 MIRU. POOH w/rods, roll hole w/2% KCL wtr, POOH w/tbg. SDFN. DC: \$900 CC: \$16,860
- 07/29/94 Run CBL/GR/GL f/3150' to top of cement @ 2150' & RIH & perforate Delaware formation f/3035' - 3060' w/8 SPF 60° phasing, 23 gram charges, depths correlated to Dresser Atlas Density/Neutron log dated 5-10-85. RIH w/Baker full bore pkr & tbg to 3022'; RU & swab well down to seating nipple. Made 2 swab runs in 2 hrs, Recovered 2.50 BF, trace of oil. DC: \$7,550 CC: \$24,410
- 07/30/94 Wait on frac. DC: \$0 CC: \$24,410
- 07/31/94 SITP 0; FL 700' f/surf in 3 hrs; rec 21.50 BF; TR oil on all runs; RU Dowell well & break dn Delaware fm w/1750 gal 7%% HCL w/additives; flush w/28 bbl 2% KCL; max press 1300#
 @ 6 BPM; frac Delaware fm w/70,780# 16/30 sand; 542 bbls YF135 fluid w/additives; max sand concentration 8 PPG; max press 2850#; avg press 2400#; rate 10 BPM; ISIP 1214#; 15 min SIP 1095#; ran RA 192 in final stage; RD Dowell well; RU computalog to log frac; tool stacked out @ 3020'; frac did not come up hole; press 4 hrs after frac 950#; SDFN. BLTRW 600'. DC: \$27,670 CC: \$52,080
- 08/01/94 SD until Monday. DC: \$0 CC: \$52,080

CHRONOLOGICAL DAILY REPORT

NEW MEXICO - MAINTENANCE

NEW MEXICO - MAINTENANCE					
Avalon Bone Spring <u>H. W. STOTT FED 1</u> Sec 1, T21S, R27E Eddy Co., NM					
	sidio Exploration, Inc. WI: 1.00 NRI: .77				
Operator. Fie	sidio Exploration, Inc. WI. 1.00 INKI77				
08/02/94	7 AM TP slight vacuum FL @ 200'				
00/02/24	1st hr 24.9 BF 100% wtr Tr sand FL @ 1400'				
	2nd hr 5.0 BF 100% wir Tr sand FL @ 1000'				
	3rd hr 26.5 BF 100% wir Tr sand FL @ 700'				
	4th hr 36.5 BF 100% wtr Tr sand FL @ 1800'				
	5th hr 29.1 BF 100% wtr Tr sand FL @ 2000'				
	6th hr 21.0 BF 100% wtr Tr sand FL @ 2000				
	7th hr 40.5 BF 100% wtr Tr sand FL @ 2000'				
	8th hr 27.4 BF 100% wtr Tr sand FL @ 2200'				
	9th hr 28.22 BF 100% wtr Tr sand FL @ 2200'				
	10th hr 6.6 BF 100% wtr Tr sand FL @ 2200' Rec in 10 hrs 245 BF 100% wtr				
	BLTRW - 355				
	DC: \$1,900 CC: \$53,980				
08/03/94	PO: Swab test. Description of operations last 24 hrs:				
00/05/24	Initial Fl 300' f/surface				
	1st hr 49 BF 100% wtr fl @ 1400'				
	2nd hr 23 BF 100% wtr fl @ 1800'				
	Repair oil saver; down two hrs Fl up to 800'				
	3rd hr 40 BF 100% wtr fl @ 1400'				
	4th hr 23 BF 100% wtr fl @ 1800'				
	5th hr 26 BF 100% wtr fl @ 1800'				
	6th hr 36 BF 100% wtr fl @ 1800'				
	7th hr 30 BF 100% wtr fl @ 1800				
	Rec in 7 hrs 227 BF 100% wtr				
	BLTRW -128				
	DC: \$1,000 CC: \$54,950				
	DC. \$1,000 CC. \$34,550				
08/04/94	Initial fluid levels				
00/01/24	1st hr 28 BF 100% wtr fl @ 1200'				
	2nd hr 34 BF 100% wtr fl @ 1600'				
	3rd hr 38 BF 100% wtr fl @ 1600'				
	4th hr 36 BF 100% wtr fl @ 1600'				
	5th hr 10 BF 100% wtr fl @ 1600'				
	6th hr 20 BF 100% wtr fl @ 1800'				
	7th hr 35 BF 100% wtr fl @ 1800'				
	8th hr 25 BF 100% wtr fl @ 1800'				
	9th hr 27 BF 100% wtr fl @ 1800				
	10th hr 24 BF 100% wtr fl @ 1800				
	11th hr 38 BF 100% wtr fl @ 1800				
Rec in 11 hrs 315 BW BLTRW +187					

CHRONOLOGICAL DAILY REPORT

<u>NEW MEXICO - MAINTENANCE</u>					
Avalon Bone Spring					
<u>H. W. STOTT FED 1</u> Sec 1, T21S, R27E		Eddy Co., NM			
Operator: Presidio Exploration, Inc. WI:	1.00	NRI: .77			

-

08/05/94	FL @ 400'				
	RU & RIH w/gamma ray, Showed frac stayed in one; Release pkr; POOH w/tbg & pkr; R				
	w/production string as follows:				
	Barred collar	.50			
	1 jt 2-7/8" 6.5# tbg	31.00			
	Seating nipple	1.10			
	4 jts 2-7/8" 6.5# tbg	124.00			
	Anchor catcher	2.70			
	89 jts of 2-7/8" 6.5# tbg	2991.30			
	KB 12'				
	Seating nipple @ 3118' KB				
	2-1/2" X 1-3/4" X 19' RHAC pump				
	76 3/4" rods				
	47 7/8" rods				
	 7/8" X 6' pony rods 7/8" X 2' pony rods 1-1/2" X 30' polish rod 				
	Clamped off rods, RDMO.				
	DC: \$2,300 CC: \$59,450				
08/06-08/94	Shut down for weekend.				
	DC: \$0 CC: \$59,450				
•					
08/09/94	PO: Install pump jack. Descrip	tion of operations last 24 hrs: Set cmt pump pad. Rig up			
	L. E./America - 228 - 74" stroke pump jack. Remove electric motor & install Ajax gas				
	engine. W.O. bolts & brake parts. Bld flange for heater/treater & install burner.				
	Will have well on pump about noon 8-10-94.				
	DC: 13,350 CC: \$72,800				
08/10/94	PO: Well on nump Descriptio	n of operations last 24 hrs. Finish rigging up Lufking 228			
00,10,2	PO: Well on pump. <u>Description of operations last 24 hrs</u> : Finish rigging up Lufkins 228 pump jack; Replace stuffing box packing. Well on pump @ 3 PM 8-9-94; 11 SPM & 17.25				
	bbls wtr per hr. Repair leak in fiberglass wtr tank.				
	3 PM to 7 AM pumped 276 bbls wtr @ 17.25 BPH.				
	DC: \$755 CC: \$73,555				