

(November, 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Submit in Duplicate*
(See other instructions on reverse side)

NM OIL CON-
Drawer DD
Artesia, NM 88210 Form approved.
Budget Bureau No. 1004-0137

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER: ☐

1b. TYPE OF COMPLETION:

NEW WELL ☐ WORKOVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☒ OTHER: ☐

2. NAME OF OPERATOR: Christine Pickart
Presidio Exploration, Inc. 303-850-1824

3. ADDRESS OF OPERATOR
5613 DTC Parkway, Suite 750, P.O. Box 6525, Englewood, CO 80155-6525

4. LOCATION OF WELL: (Report location clearly and in accordance with any State requirements)*

At Surface: 1,980' FSL & 1,980' FWL

At top prod. interval reported below

At total depth Same

14. PERMIT NO.
30-015-25137

DATE ISSUED

12 COUNTY/PARISH
Eddy

13 STATE
NM

15. DATE SPUDDED
04/27/85

16. DATE T.D. REACHED
05/11/85

17. DATE COMPL. (prod)
05/28/85

18. ELEVATIONS (DF, KB, RT, GR, ETC) *
3197' GR

19. ELEV. CSGHD
3209.5

20. TOTAL DEPTH
5,615

21. PLUG BACK T.D.
5,400

22. IF MULT COMPL. How Many
N/A

23. INTERVALS
DRILLED BY:

ROTARY TOOLS
0-5,615

CABLE TOOLS

24. PRODUCING INTERVAL (S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)
3,065-3,060 Delaware

25. WAS DIRECTIONAL SURVEY MADE?
No

26. TYPE ELECTRIC AND OTHER LOGS RUN:
LDT/DNL/NGT, DLL/MSFL, ETT

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	419'	17-1/2"	400 axs	None
8-5/8"	24#	2,550'	12-1/4"	1400 axs	None
5-1/2"	15.5#	5,615	7-7/8"	645 axs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SKS CEMENT	SCREEN (MD)	SIZE/WEIGHT/GRADE	DEPTH SET (MD)	PACKER SET (MD)
		N/A					

31. PERFORATION RECORD (Interval, size and number)

3,035 - 3,060

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3,035-3,060'	1750 gal 7-1/2% HCl w/additives, flush w/28 bbl
Delaware	2% KCl; 70,780# 16/30 sd; 542 bbls YF135

33. * PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD				WELL STATUS	
08/20/94		Pumping				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
08/20/94	24	NA	TEST PERIOD:	3	0	400	NA
FLOW. TUBING PRESS.	CASING PRESS	CALCULATED		OIL - BBL	GAS - MCF	WATER - BBL	NA
NA	NA	24-HOUR RATE		3	0	400	NA

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY:
Don Pemberton

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached is complete and correct as determined from all available records

SIGNED: Christine Pickart TITLE: Engineering Technician NEW MEXICO DATE: August 18, 1995

(See instructions and spaces for additional data on reverse side)

WELL NAME: H.W. Stott Federal #1

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT
				Capitan Reef	1,172	1,172
				Delaware	2,987	2,987
				Bone Spring	5,370	5,