

COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			XX	X					
Date Spudded 1-07-85	Date Compl. Ready to Prod. 7-11-85		Total Depth 11,645'			P.B.T.D. 11,616'			
Perforations (DF, RKB, RT, CR, etc.) 3306.8 GR	Name of Producing Formation Morrow		Top Oil/Gas Pay 11510 10,504' 10,425			Tubing Depth 11,230'			
Cementations 10,435 - 10,569 (35 holes) 10,611 - 10,619 (6 holes) 11510 - 11603 (19 holes)						Depth Casing Shoe 11,636'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15 1/2"	13 3/8"	482'	800 sx Class "C"
11 3/4"	12 1/4"	1396'	300 sx Class "C"
8 5/8"	11"	2730	150 sx C 2% CaCl 350 sx
7 7/8"	5 1/2"	11636' 2255 sx "H"	Halco Lite.

TEST DATA AND REQUEST FOR ALLOWABLE ^{in 3 stages} (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

TEST WELL

Actual Prod. Test - MCF/D 7-11-85 381	Length of Test 24 hr.	Bbls. Condensate/LMCF .752	Gravity of Condensate --
Cementing Method (pilot, back pr.) Multi-pt & one pt. Back	Tubing Pressure (Shut-in) Press. Varied	Casing Pressure (Shut-in) Packer	Choke Size Various