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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Liergy, Minerals and Natural Resources Departi-Lit See Instructions

DISTRICT II	'89	OIL (CONSI		ATION DIVISION Dx 2088	1		at DULU	m of Page UP
P.O. Drawer DD, Artesia, NM 88210	e.	S	anta Fe		exico 87504-2088				
DISTRICT III	W.	56	ma i c,	14CW 141	CALCO 07304-2000				
DISTRICT III 1000 Rio Brazos Rd., Aztec, NATESTA 00	"HEQ	UEST F	OR ALL	OWAE	BLE AND AUTHORIZ	ATION			
••		TO TR	ANSPO	RT OIL	. AND NATURAL GA	<u> </u>			
Operator						Well A	API No.		
J.C. Williamson 🗸						30-0	15-25149		
Address		_							
	dland,	Texas	797	02		··········			
Reason(s) for Filing (Check proper box) New Well		Change is	n Transport	6	Other (Please explai	n)			:
Recompletion	Oil		Dry Gas	er oi:					
Change in Operator	Casinghe		Condensa		1				
f change of operator give name	Callingino		Contra						
nd address of previous operator						·			<u> </u>
I. DESCRIPTION OF WELL	AND LE	ASE							
Lease Name		Well No.	Pool Nan	ne, Includi	ng Formation	Kind o	of Lease	Le	ase No.
Canter Federal		1	Gett	y Bone	Spring	State,	Federal or Fee XXX	NM-05	
Location				<u> </u>				-!	
Unit Letter ''0'' : 660' Feet From The South Line and 1980' Feet From The East Line									
Section 10 Township	20	- S	Range	29)-E , NMPM, Eddy				County
II. DESIGNATION OF TRAN				NATU					
Name of Authorized Transporter of Oil or Condensate									
Navajo Refining Co Name of Authorized Transporter of Casing			D C		P.O. Drawer 159	Artesi	a, New Me	xico (88210
Delaware Natural G		<u>X</u>	or Dry G	as	Address (Give address to which				
	 		Inc.		9111 Jollyville	Rd.,#21	5 Austin	, Texas	s 78759
if well produces oil or liquids, ive location of tanks.	Unit I ()	Sec. 10	Twp.	кде. 29	Is gas actually connected?	When	7		
f this production is commingled with that f	ļ <u>.</u>				No No				
V. COMPLETION DATA	rom any ou	ner lease or	pool, give	commingi	ing order number:				
Designate Type of Completion	- (X)	Oil Wel	Ga	s Well	New Well Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v
Date Spudded	Date Com	ipl. Ready to	o Prod.	-	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth				
erforations					Depth Casing S	hoe			
							Depui Casing 5	noe	
		TIRING	CASINO	GAND	CEMENTING RECORD)			
HOLE SIZE		SING & T	·····		DEPTH SET		SAC	CKS CEME	:NT
THE OILL			051110 012		DLC III DET			ID-3	.111
				u			102	- 00	
	<u> </u>						6-16	bT! CD	A.f
							Ling	<u> </u>	4

V. TEST DATA AND REQUEST FOR ALLOWABLE

JIL YY ELL (1 est must be af	ter recovery of total volume of load	ou and must be equal to or exceed top allowabl	e for this depth or be for full 24 hours.)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Fiow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF		
GAS WELL					
Actual Prod Test MCE/D	Langth of Test	Dhle Condensate/MMCE	Gravity of Condensate		

Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given abo

Date

Division have occu complica what and that the intoli	
is true and complete to the best of my knowledge and	1 belie!.
Mutimicston	
Signature /	
' Jan Livingston	Production
Printed Name 06/12/89	915/682-1797

OIL CONSERVATION DIVISION

JUN 1 4 1989 Date Approved .

ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT IT Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Scparate Form C-104 must be filed for each pool in multiply completed wells.