- abmit 5 Copies ppropriate District Office ISTRICT 1 OFFICE NUMBER 1010	State of Nev 1 .gy, Minerals and Natur		RECEIVED	- Form C-104 Revised 1-1-89 See Instructions at Bottom of Page,
O. Box 1980, Hobbs, NM 88240 ISTRICT II O. Drawer DD, Artesia, NM 88210	OIL CONSERVA P.O. Box		<b>MR -</b> 9 '90	CIST
ISTRICT III	Santa Fe, New Me	xico 87504-2088	<b>Q</b> , C. D.	67
00 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABI TO TRANSPORT OIL		ION	V
perator J.C. Williamson			Well API No. 30-015-25149	· · · · · · · · · · · · · · · · · · ·
ddress		, , <i>k</i>		
P.O. Box 16 Mi eason(s) for Filing (Check proper box)	idland, Texas 79702	X Other (Please explain)		
eason(s) for Filing (Check proper box)	Change in Transporter of:			
ecompletion		Car connected		
hange in Operator	Casinghead Gas Condensate	Gas connected.		
d address of previous operator				•••••••••••••••••••••••••••••••••••••••
. DESCRIPTION OF WELL ease Name	AND LEASE Well No. Pool Name, Includin	e Formation	Kind of Lease	Lease No.
Canter Federal	1 Getty Bon		State, Federal or Fee	NM-0556290
ocation			_	 
Unit Letter0	Feet From The <u>So</u>	uth Line and 1980'	Feet From TheE	Last Line
Section 10 Townshi	ip 20-S Range 29-	E , NMPM, Eddy		County
I. DESIGNATION OF TRAN lame of Authorized Transporter of Oil	VSPORTER OF OIL AND NATUR	Address (Give address to which a	approved copy of this form	n is to be sent)
Navajo Refining Co	ompany Of Condensate	P.O. Drawer 159 A	rtesia, New Me	exico 88210
ame of Authorized Transporter of Casin		Address (Give address to which a		
Delaware Natural ( well produces oil or liquids,		9111 Jollyville Rd is gas actually connected?	When ?	1, IX. 78759
ve location of tanks.	0 10 20 29	yes	02/27/90	)
	t from any other lease or pool, give commingli	ing order number:		. <u></u>
V. COMPLETION DATA				
		New Well Workover I	Deepen Plug Back S	ame Res'y Diff Res'y
Designate Type of Completion		New Well Workover I	Deepen Plug Back S	ame Res'v Diff Res'v
		New Well   Workover   I 	Deepen   Plug Back  S.     P.B.T.D.	ame Res'v Diff Res'v
Date Spudded	n - (X) Date Compl. Ready to Prod.	i i i		I
Date Spudded	1 - (X)	Total Depth	P.B.T.D. Tubing Depth	I
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	n - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	I
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	n - (X) Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth	I
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING AND	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing	Shoe
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	n - (X) Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay CEMENTING RECORD	P.B.T.D. P.B.T.D. Tubing Depth Depth Casing SA Post	Shoe ACKS CEMENT
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING AND	Total Depth Top Oil/Gas Pay CEMENTING RECORD	P.B.T.D. P.B.T.D. Tubing Depth Depth Casing SA Post	Shoe ACKS CEMENT JD-3 3-90
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING AND	Total Depth Top Oil/Gas Pay CEMENTING RECORD	P.B.T.D. P.B.T.D. Tubing Depth Depth Casing SA Post	Shoe ACKS CEMENT
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**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.