Form 3160-4
(July 1989)
(formerly 9-330)

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

CONTACT RECEI OFFICE FOR NUMBER OF COPIES REQUIRED

BLM Roswell District
Modified Form No.
NM060-3160-3

c/SF

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NOV 7 11 37 AM '90

CARL AREA

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other

5. LEASE DESIGNATION AND SERIAL NO.: NM 0556290

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Canter Federal

9. WELL NO.: 1

2. NAME OF OPERATOR: Ray Westall

3a. Area Code & Phone No.: 505-677-2370

3. ADDRESS OF OPERATOR: P.O. Box 4, Loco Hills NM 88255

RECEIVED

10. FIELD AND POOL, OR WILDCAT: Burton Flat Strawn East

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface: 660' FSL & 1980 FEL

At top prod. interval reported below

NOV 15 '90

At total depth: Same

O. C. D.
ARTESIA, OFFICE

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec 10-20S-29E

9a. API Well No.

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH: Eddy

13. STATE: NM

15. DATE SPUDDED: 1/7/85

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.): Re Compl 10/25/90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD: 10,630

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY →

ROTARY TOOLS: all

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 10,462-10,629 Strawn

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
See Original completion					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	10,400	10,400

31. PERFORATION RECORD (Interval, size and number)

10609-29 40 .50cal
10462-10566 114 .50 cal

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10609-29	4,000 gal 20% HCl
10462-10566	35,000 gal 20% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION: 10/28/90

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flow

WELL STATUS (Producing or shut-in): Prod

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/5/90	24	1"		50	500	0	10,000

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
200	0					56

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): vented

TEST WITNESSED BY: Ray Westall

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [signature] TITLE: Geologist DATE: 11/6/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or