		_		CISF	
Submit 5 Copies Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department		المجريري والمعالية والمحالية	Form C-104 Gill Revised 1-1-89 See Instructions	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSER	VATION DIVISION	PR 0 1 1993	at Boltom of Page	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.C	), Box 2088 v Mexico 87504-2088	C.L.D.		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOW	WABLE AND AUTHORIZA	• • • • •	•	
	TOTRANSPORT	OIL AND NATURAL GAS	Well API No.		
Operator RAY WESTALL ~	/		3001525149	<del>)</del>	
Address P.O. BOX 4	LOCO HILLS,	NM 88255	· · ·		
Reason(s) for Filing (Check proper box)	Change in Transporter of	Other (Please explain)	) • .		
New Well	Oil Dry Gaa				
Change in Operator	Casinghead Gas 🔀 Condensale				
and address of previous operator	AND LEASE	· · · · · · · · · · · · · · · · · · ·			
Lease Name CANTER FEDERAL	Well No. Pool Name, I 1 BURTO	ncluding Formation N FLAT STRAWN EA	Kind of Lease SI State, Federal or Fee	Lease No. 0556290	
Location Unit LetterO	. 660 Feel From T	he SOUTH Line and 1980	Feet From The	EASTLine	
Section 10 Township		9E , NMPM,	EDDY	County	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u>.</u>	•			
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF OIL AND N	ATURAL GAS Address (Give address to whic	h approved copy of this for	m is 10 be sent)	
Name of Authorized Transporter of Casing GRAND VALLEY GATH		Address (Give address to whic 4200 SKELLY D		m is to be sent) O TULSA OK 741.	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.	Rge. Is gas actually connected?	When ?	· · · ·	
If this production is commingled with that		9E         YES           nmingling order number:	11/05	/90]	
IV. COMPLETION DATA	Oil Well Gas W	/ell New Well Workover	Deepen   Plug Back  S	Same Res'v Diff Res'v	
Designate Type of Completion Date Spudded	- (X) Date Compl. Ready to Prod.	Total Depth	  	I	
•					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations		: · .	Depth Casing	Shoe	
		AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	S/	ACKS CEMENT	
V. TEST DATA AND REQUES	ST FOR ALLOWARDE				
		d must be equal to or exceed top allow Producing Method (Flow, pum		r full 24 hours.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil - Bbla.	Waler - Bbls.	Gas- MCF		
GAS WELL		······	<u></u>		
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Co	ndensale	
Testing Method (pilol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	· Clioke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CON	OIL CONSERVATION DIVISION		
is true and complete to the best of my knowledge and belief.		Date Approved	Date Approved APR 5 1993		
Stand Herden		0	ORIGINAL SIGNED DY		
Signature JUANEL HARDEN PRODUCTION CLERK		$\mathbf{ER}\mathbf{K} = \begin{bmatrix} \mathbf{D}\mathbf{y} \\ \mathbf{S}\mathbf{f} \end{bmatrix}$	SUPERVISOR, DISTRICT		
03/31/93	Tille (505) 677–2370	Title		· · · · · · · · · · · · · · · · · · ·	
	Telephone No.				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.