STATE OF NEW MEXIC ENERGY AND MINERALS DEPA		IL C		RVATIO	DN DIVISIO		30-015 Form C-101 Revised 10	-1-78
DISTRIBUTION SANTA FE	FI	REGE	450-E	NEWME	XICO 87501		SA, Indicut STATE	Type of Lugse
FILE	3	FEB 1	13 1985	;				6 Gus Louco No.
LAND OFFICE		О.	C. D.	ł			7-3	
APPLICATIO	N FOR PE	RMITATO	VRI L.	SEEPEN, C	DR PLUG BACK		VIIIII	
In. Type of Work DRILL X DEEPEN PLUG BACK b. Type of Well PLUG BACK					7. Unit Agreement Nume Burton Flat Deep Unit No.14-08-0001-12391 8. Farm or Lease Nume			
						Flat Deep Unit		
2. Name of Operator MOI	ISANTO	OIL COM	PANY ν				9. Well No.	38
3. Address of Operator 1300 One First City Center						~	10. Field and Pool, or Wildcat	
500 West Texas, Midland, Texas 79701 X 467' South					<u></u>	E. Aval	on-Bone Spring	
LOCATED 407 PEET FROM THE SOULII LINE								
467' FEET FROM	THE Eas		or stc.		P. 215 PCC.		12. County	7117111111111
							Eddy	
						<u>IIIII</u>	IIIII	
						19A. Formation		20, Retary or C.T.
		21A. Kina 6			5700' B. Drilling Contractor	Bone Sp	-	Rotary
1. Elevations (Show whether DF) 3220 GL	κ <i>ι, ει</i> ς.)	1	tewide		Unknown			n As Possible
23.		PR	OPOSED (CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF	CASING	WEIGHT	PER FOOT	SETTING DEPTH		CEMENT	EST. TOP
17-1/2"	13-3/8	H-40	48.0#	ST&C	600'±	500	sx	Circulated
++ 121/4	8-5/8		24.0# 15.5#	ST&C LT&C	2500'± 5700'±)sx)sx	Circulated To isolate all
7-7/8"	5-1/2	~~->>	12.2#	LIAC	5700 1	/50		water, oil, and gas zones.
Propose to drill to approximately 5700' to test Bone Spring and intermediate formations. See attached "Supplemental Data" for casing program and pressure control details. If commercial production is indicated, the well will be completed in the deepest formation, by cementing production casing, perfor- ating and stimulating. Run 2-7/8" tubing and test well. 8:19-85								
IN ABOVE SPACE DESCRIBE PR Tive lone. Give blowout prevent	OPOSED PRI	OGRAMI IF PA If Any.	10P03AL 18	TO DEEPCH OR	PLUG BACK, GIVE DATA C	DH PRESENT PRO	GUCTIVE ZONE	AND PROPOSED NEW FRODUC-
i hereby certify that the information	n above is tr	us and comple	ete to the t	oes of my kny	nwiedge and belief.			
Signed Lenry 11	. Tou	<u>q</u>	Title	Agent			Dote Febr	uary 11, 1985
(JERRY W: LO (This proce for	Siore Use)	1.		9 <i>1</i> L <i>3</i> # 9				EB 191985
APPROVED BY		W2	TITLE	,		? eall	DATE	

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-1C2 Revised 10-1-78

		All distances must be	from the outer bound	daries of the Section	n.	
Cyerator MONSANT	O COMPANY		Lease BURTC	N FLAT UN	 IТ	Well No. 38
Unit Letter Se	2			Range County 27-E		
Actual Footage Locatio 467 te		UTH line on	467		EDDY	·····
Ground Level Elev. 3220 '	Producing For		Pool Undes	ignated -Bone Spri	D	line edicaled Acreage: 40 Acres
1. Outline the a	creage dedica	ted to the subject	well by colored p	encil or hachure	e marks on the	
2. If more than interest and r	one lease is oyalty).	dedicated to the we	ell, outline each i	and identify the	ownership ther	eof (both as to working
3. If more than c dated by comr	ne lease of di nunitization, u	fferent ownership is nitization, force-poo	dedicated to the ling. etc?	well, have the	interests of a	ll owners been consoli-
X Yes]No Ifan	swer is "yes," type	of consolidation	Unit	ization	
this form if ne	cessary.)					d. (Use reverse side of
No allowable v forced-pooling	will be assigne , or otherwise)	d to the well until a or until a non-standa	ll interests have ard unit, eliminati	been consolida ng such interes	ted (by commu ts, has been ap	nitization, unitization, oproved by the Division.
			1	[c	ERTIFICATION
			1			ify that the information con-
						is true and complete to the owledge and beliefs J. H. Kourg
	+		·			W. LONG
			1		Agent	
4			1	Ĩ	MONSANTO Date	OIL COMPANY
			· · · · · · · · · · · · · · · · · · ·		February	12, 1985
	- 				shown on this notes of actu	ilfy that the well location plat was plotted from field al surveys made by me or rvision, and that the some
	 +		 	<i></i>		orrect to the best of my
	 		ä		Febru. Date Surveyed	ary 6, 1985
			2	g- 467-́-		8. DUNIVEN
				467'	Sicketer Lo	1. Jaim
0 330 000 00	1320 1650 1980	2310 2640 200	0 1500 1000	500 0	Centricate (10)	4882

SUPPLEMENTAL DRILLING DATA

MONSANTO OIL COMPANY No.38 Burton Flat Deep Unit SE\sE\sec.2-21S-27E Eddy County, N.M.

L-3568

The following items supplement the information on Form C-101.

1. PROPOSED CASING PROGRAM:

13-3/8"	Casing	-	H-40, 48# ST&C casing will be set to 600'± with cement cir- culated.
8-5/8"	Casing	-	J-55, 24# ST&C casing will be set to 2500'± with cement cir- culated.
5-1/2"	Casing	-	K-55, 15.5# LT&C casing will be set thru the producing zone and cemented with sufficient cement to isolate all oil, gas and water zones.

Intermediate and production casing strings will be tested to 1000 psi.

2. <u>PRESSURE CONTROL EQUIPMENT</u>: Pressure control equipment will include a 3000#WP blowout preventer stack with Series 900 annular preventer and Series 900 blind and pipe rams. The BOP stack will include a kill line and choke manifold tested to 2000 psi. BOP hydraulic controls will be operated at least daily. Mud weight will be maintained between 8.8 and 9.5#/Gal. to control bottom hole pressure. A kelly cock will be installed on the kelly joint and a full opening safety valve will be available on the rig floor.

MONSANTO OIL COMPANY No.38 Burton Flat Deep Unit 467'FSL 467'FEL Sec.2-21S-27E Eddy County, N.M.



MONSANTO OIL COMPANY JO.38 BURTON FLAT DEEP UNI SE\SE\SEC.2-21S-27E EDDY COUNTY, N.M.

