	N. UT					
	DISTRIBUTION SANTA FE	EW MEXICO OIL	CONSERVATION COM	Form C+134		
			T FOR ALLOWABLE	Superseaes Old C-104 and C-1		
	U.S.G.S.			Elfective 1-1-65		
		FEB - 5 1987				
L	PRORATION OFFICE					
	Operator BHP PETROLEUM COMPANY, INC.					
	Address					
	1300 One First City Center 500 West Texas Midland, TX 79701 Reason(s) for filing (Check proper bax)					
	New We!l Change in Transporter of:					
	Recompletion Change in Ownership	Oil Dry	Gas			
	If change of ownership give nam					
	and address of previous owner					
11	DESCRIPTION OF WELL AN	D LEASE				
	Burton Flat Deep Un	nit 38 Fenton.				
	Location			ederal or Fee State L-3568		
	Unit Letter X ;	467 Feet From The South	ine and Feet 2	From The East		
	Line of Section 2	Township 21-S Range	<u>27-</u> Е , ммрм, 1	Eddy County		
11.	DESIGNATION OF TRANSPO	RTER OF OUL AND MATURAL C		County County		
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cli X or, Coragisate, 1937: The Dormion Correction (Cli X) or Coragisate, 1937: Address (Give address to which approved copy of this form is to be sen:)					
	I THE FEILIDAL COLDORS	The Permian Corporation P. O. Box 1183 Houston, TX 77001   re of Authorized Transporter of Casingtead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	Phillips Petroleum Corp.					
	If well produces oil or liquids, give location of tarks.	Unit Sec. Twp. Pige.	is gas actually connected?	When TX 79762		
	If this production is commingled	P 2 21S 27 with that from any other lease or pool		1/30/87		
v.	If this production is commingled with that from any other lease or pool, give commingling order number:					
	Designate Type of Comple	tion $-(X)$	New Well Workover Deepe	n Plug Back Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth		
	Perforations					
				Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   CACKE CENTRE					
		CASING & LUBING SIZE	DEPTH SET	SACKS CEMENT		
			-	2-13-87		
				Add GT: PP		
۷.	TEST DATA AND REQUEST		after recovery of total volume of load	oil and must be equal to or exceed top allow-		
į	DII, WEIL able for this depth or be for full 24 hours)   Date First New Oil Run To Tanks Date of Test   Producing Method (Flow, pump, gas lift, etc.)					
	Length of Teat					
	Faudtu of feat	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gas - MCF		
l,						
r	GAS WELL	Length of Test				
		Longin of fest	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
L I. (	CERTIFICATE OF COMPLIA	NCE				
			OIL CONSERVATION COMMISSION			
- (	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED FEB 1 2 1987			
	bove is true and complete to the best of my knowledge and belief.		BY			
	$\bigcirc$		TITLE			
	non	12 Dour		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
-	D. E. Brown (Signalwe)		well, this form must be according to the second tests taken on the well in ac	npanied by a tabulation of the deviation		
_	Regional Manager(T	itle)	All sections of this form	must be filled out completely for allow-		
_	February 3, 1987		eble on new and recompleted Fill out only Sections I	. II. III, and VI for changes of owner,		
	(D	ate	well name or number, or transp it	porter, or other such change of condition.		
				ust be filed for each pool in multiply		