

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD

Artesia, NM 88210
BUDGET APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

General Atlantic Resources, Inc.

3. Address and Telephone No.

410 17th Street, Suite 1400, Denver, CO 80202 (303) 573-5100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

467' FSL, 467' FEL, Sec 2, T21S, R27E

5. Lease Designation and Serial No.

L3568

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

891012391D

8. Well Name and No.

Burton Flat Deep #38

9. API Well No.

30-015-25189

10. Field and Pool, or Exploratory Area

Fenton, NW (Delaware)

11. County or Parish, State

Eddy

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Water Disposal Method:

Formation: Delaware

Amount of produced water: 2 barrels per day

Water Analysis: CL 122,000 ppm, sulfates 400 ppm, pH 9.0 (analysis attached).

Storage Method: 285 bbl fiberglass tank, netted, on lease.

Disposal Method: Trucked by B&E, Inc. to disposal well.

Disposal Destination: Dakota Resources
Big Eddy #100 SWD
Sec 10, T21S, R28E

NMOCD PERMIT NUMBER: #461

14. I hereby certify that the foregoing is true and correct

Signed

Robert D. Mowry

Title Senior Operations Engineer

Date 12/16/93

(This space for Federal or State office use)

Approved by

Original Signed by Adam Saleem

Title

Production Engineer

Date

2/7/94

Conditions of approval, if any:

ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures, are to be obtained from the local Federal and or State office.

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of putting in, any casing, liner or tubing pulled and the depth to top or any left in the hole; method of closing top of well; and date well was conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information requested in this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq., 43 CFR 3160.

PRINCIPAL PURPOSE—The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations on Federal or Indian lands.

ROUTINE USES:

(1) Evaluate the equipment and procedures used during the proposed well operations subsequent well operations.

(2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(c).

(3) Analyze future applications to drill or modify operations in light of data obtained and methods used.

(4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION—Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that this information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alte... Bureau Clearance Officer, (W-O-721), 18 and C Streets, N.W., Washington, D.C. 20240, and the... of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

BUREAU OF LAND MANAGEMENT
CARLSBAD RESOURCE AREA

Disposal of Produced Water From Federal Wells

Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency be notified of any change in your method or location of disposal.
2. Compliance with all provisions of NTL-2B.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days if you have not already done so.
6. Any on lease open top storage tanks or pits shall be covered with a wire screen or plastic/nylon netting to prevent entry by birds and other wildlife.
7. This approval does not constitute right-of-way approval for any off lease activities. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.

B & E, INC.

TEL No. 5058355988

Dec. 15, 93 10:07 P.M.

DEC 14 1993 04:32PM HALLIBURTON SERVICES TITRATION LABORATORY

P. 1

HALLIBURTON SERVICES

ARTESIA DISTRICT

LABORATORY REPORT

TO

General Atlantic

No. _____

Date

12-14

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Submitted by _____

Date Rec. 12-14

Well No.

Planton Flr 38

Depth _____

Formation _____

Field _____

County _____

Source _____

Resistivity 0.058 @ 70Specific Gravity .. 1.137 @ 70pH 9.0Calcium 7375Magnesium 1680Chlorides 122000Sulfates 400Bicarbonates 255Soluble Iron 0KCl 0

Remarks:


 Respectfully Submitted

Analyst: _____

HALLIBURTON SERVICES

NOTICE:

This report is for information only and the content is limited to the sample described. Halliburton makes no warranties, express or implied, as to the accuracy of the contents or results. Any user of this report agrees that Halliburton shall not be liable for any loss or damage, regardless of cause, including any and all consequences of errors, omissions, or delays in the report.