

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

REVISED 10-1-70

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SANTA FE, NEW MEXICO 87501

MAY 6 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

ARTESIA, OFFICE

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DISTRIBUTION	
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LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Ray Westall

3. Address of Operator

Box 4, Loco Hills, New Mexico 88255

4. Location of Well

UNIT LETTER P LOCATED 990 FEET FROM THE FSL LINE AND 660 FEET FROM

THE East LINE OF SEC. 24 TWP. 22S RGE. 26E NMPM

15. Date Spudded

4-2-85

16. Date T.D. Reached

4-12-85

17. Date Compl. (Ready to Prod.)

5-1-85

18. Elevations (DF, RKB, RT, GR, etc.)

3168

19. Elev. Casinghead

3169'

20. Total Depth

4600

21. Plug Back T.D.

4590

22. If Multiple Compl., How Many

1

23. Intervals Drilled By

Rotary Tools

Cable Tools

→

X

24. Producing Interval(s), of this completion - Top, Bottom, Name

4230 to 4256 4 shots per foot

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Densilog Neutron Gamma Ray, Dual Laterolog Micro Laterolog Gamma Ray

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	400'	12 1/4"	250 Sx Class C	Circulated
5 1/2	17#	4600'	7 7/8"	700 sx Pacsetter Lite	
				900 sx Class C	
				1" with 250 sx Pacsetter Lite	Circulate

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4310'	

31. Perforation Record (Interval, size and number)

4230' to 4256' 4 shots per foot 135 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4230' to 4256	Acidized w/2000 gal 15% MSR
	frac'd w 60,000 gal Mini Max 3
	180,000# 12-20 sand

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-1-84		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-3-85	24			40	40	250	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

Logs and Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Ray Westall

TITLE Operator

DATE 5-3-85

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

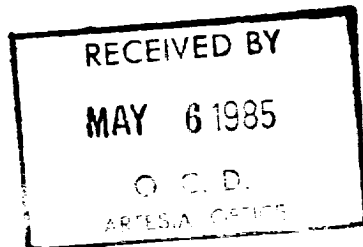
From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2370	4256		Deleware Sand				



LESLIE K. EVERTSON - ROSWELL
KENNETH D. REYNOLDS - ARTESIA

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. BOX 1498 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 505/746-6757
ROSWELL 505/623-5070



April 16, 1985

Ray Westall
PO Box 4
Loco Hills, NM 88255

Ref: Ball Park #2

Gentlemen:

The following is a Deviation Survey on the above well located in
Eddy County, New Mexico.

152' - 1/2°
412' - 3/4°
922' - 3/4°
1383' - 1 1/2°
1570' - 1 1/4°
2007' - 1 1/4°

2507' - 1°
3007' - 1°
3501' - 1°
4100' - 1/4°
4600' - 1/2° T.D.

Yours very truly,

WEK DRILLING CO., INC.

Arnold Newkirk

STATE OF NEW MEXICO)

COUNTY OF CHAVES)

The foregoing was acknowledged before me this 16TH day
of April 1985 by Arnold Newkirk.

MY COMMISSION EXPIRES:

Notary Public

5-4-87