

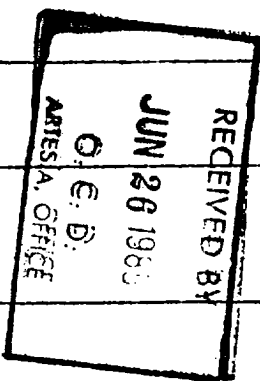
GAS-OIL RATIO TESTS

RAY WESTALL

DELAWARE

EDDY

LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TSG. PRESS.	DAILY ALLOWABLE	PERCENT OF TEST	PROD. DURING TEST				GAS-OIL RATIO CU. FT./BBL.
		U	S	T						R	WATER BBL.	GRAV. OIL BBL.	GAS M.C.F.	
BASEBALL PARK	2	F	24	22	26	6/21-22/85	20/64	400	24	148	59.2	78.7	73.7	9310/1 9278/1
Request an increase in allowable to 80 BPD														



No well will be assigned an allowable greater than the amount of oil produced on the official test.

During test oil rate test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is tested by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 13.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in flow of tubing pressure for any well producing through casing.

Well original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with the 201 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Ray Westall
(Signature)