

GAS-OIL RATIO TESTS

RAY WESTALL

Pool

South Carlsbad Delaware

County

Eddy

P.O. Box 4 Loco Hills, New Mexico 88255

TYPE OF TEST - ☒ X

Consolidated ☐

Consolidated ☒

Consolidated ☐

LEASE NAME

BASEBALL PARK

WELL NO. LOCATION

DATE OF TEST

CHOKE SIZE TSG. PRESS.

DAILY ALLOW. ABLE

PROD. DURING TEST

GAS - OIL RATIO

2

P

24

225

2GE

9-12-85

F

12/64

200

77 BPD

24

118.8

41.2

56

183.4

104

3284

3274

WELL NO.	LOCATION	DATE OF TEST	CHOKE SIZE	TSG. PRESS.	DAILY ALLOW. ABLE	PROD. DURING TEST	GAS - OIL RATIO
2	P 24	9-12-85	12/64	200	77 BPD	24	118.8
		9-13-85					41.2
							56
							183.4
							104
							3284
							3274

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ARTESIA OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 321 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Ray Westall
(Signature)

10-1-85