

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REVR ☐ Other _____
2. NAME OF OPERATOR: Exxon Corporation
3. ADDRESS OF OPERATOR: P. O. Box 1600, Midland, TX 79702
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 1880' FNL & 1980' FWL of Sec. (SE NW)
At top prod. interval reported below
At total depth

RECEIVED BY
DEC -2 1985
O. C. D.
TEXAS 79702

5. LEASE DESIGNATION AND SERIAL NO.: NM-27451
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____
7. UNIT AGREEMENT NAME: _____
8. FARM OR LEASE NAME: Nasser Federal
9. WELL NO.: 1
10. FIELD AND POOL, OR WILDCAT: Little Box Canyon
Upper Penn
11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA: Sec. 1, T21S, R21E
12. COUNTY OR PARISH: Eddy
13. STATE: NM
14. PERMIT NO.: 30-015-25229
DATE ISSUED: 3-15-85
15. DATE SPUDDED: 7-14-85
16. DATE T.D. REACHED: 8-12-85
17. DATE COMPL. (Ready to prod.): 9-3-85
18. ELEVATIONS (DF, RKB, RT, GR, ETC.): 4512' GR
19. ELEV. CASINGHEAD: _____
20. TOTAL DEPTH, MD & TVD: 8348
21. PLUG, BACK T.D., MD & TVD: _____
22. IF MULTIPLE COMPL., HOW MANY: _____
23. INTERVALS DRILLED BY: _____
ROTARY TOOLS: X
CABLE TOOLS: _____
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 6194-7178 Upper Penn
25. WAS DIRECTIONAL SURVEY MADE: No
26. TYPE ELECTRIC AND OTHER LOGS RUN: DLL-MSFL-GR-Cal; LDT-CNL-NGT-GR-Cal; dipmeter
27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	387	17 1/2	480 sx ClC + 1500 sx down	annulus
8 5/8	24	1686	12 1/4	950 sx ClC + 575 sx ClC down	annulus
				& 87 sx on RTTS at 544'	
5	20.8	8348	7 7/8	1810 sx TLW & 340 sx ClC	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	6017	

31. PERFORATION RECORD (Interval, size and number)

7568-7578	3-1/8"	40 shots
6194-7178	3-1/8"	140 shots - acdz.
w/28000 gals. 15% HCl		

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7568-7578	1500 gals. 15% HCl,
	54,200 gals. 3% KCl gelled &
	62000# 10/20 sd.
7498	CIBP w/35' cmt.

33. PRODUCTION

DATE FIRST PRODUCTION: 9-3-85
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing
WELL STATUS (Producing or shut-in): Shut In

DATE OF TEST: 11-2-85
HOURS TESTED: 4
CHOKE SIZE: 10/64 to 15/64
PROD'N. FOR TEST PERIOD: _____
OIL—BBL.: _____
GAS—MCF.: 72.26
WATER—BBL.: _____
GAS-OIL RATIO: _____

FLOW. TUBING PRESS.: 1230-900
CASING PRESSURE: _____
CALCULATED 24-HOUR RATE: _____
OIL—BBL.: _____
GAS—MCF.: 433.36
WATER—BBL.: _____
OIL GRAVITY-API (CORR.): _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): waiting on gas contract
35. LIST OF ATTACHMENTS: _____
TEST WITNESSED BY: _____
NOV 27 1985

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: Melba Kripling
TITLE: Unit Head
DATE: 11-19-85
CARLSBAD, NEW MEXICO

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
Upper Penn (Canyon & Cisco)	6194	7352	limestone and shale		Chester Clastic Morrow Morrow Limestone Atoka Strawn Canyon Cisco Wolfcamp Tubb	8216 7942 7818 7651 7352 6680 6194 4682 2912	