

Form 3160-5
RECEIVED BY
(Not to be used)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

clsf

5. LEASE DESIGNATION AND SERIAL NO.

NM 0486

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Big Eddy Unit

8. FARM OR LEASE NAME

Big Eddy Unit

9. WELL NO.

109-Y

10. FIELD AND POOL, OR WILDCAT

Undes. Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit O, Sec. 21-21S-28E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. ARTESIA, OFFICE

OIL ☒ GAS ☐
WELL ☒ WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 S. 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

980 FSL & 1930 FEL, Sec. 21-T21S-R28E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3211' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Production Csg, Perforate ☒

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-9-85. TD 6030'. Ran 147 jts 5-1/2" 15.5# J-55 casing set 6037'. 1-guide shoe set 6037'. Float collar set 5995'. Set DV tool at 4390'. Cemented w/215 sx Class "C" w/.6% CF-9, .2% TF-4 and .2% AFS. Compressive strength of cement - 950 psi in 12 hrs. PD 12:00 PM 4-9-85. WOC 12 hrs. Opened DV tool and circulated 45 minutes. Cemented stage 2 w/250 sx Class "C" w/.6% CF-9, .2% TF-4 and .2% AFS. Compressive strength of cement - 950 psi in 12 hrs. PD 1:30 AM 4-10-85. Bumped plug to 1000 psi, released pressure, held okay. WOC. WOCU.

4-18-85. Drilled out DV tool at 4390'.

4-19-85. WIH and perforated 5818-5951' w/20 .50" holes as follows: 5818, 19 1/2, 22, 24, 25, 26, 71, 72, 73, 85, 87, 92, 93, 94, 5946, 47, 48, 49, 50 and 51'. Treated perfs 5946-51 w/1000 gals 7 1/2% acid and 5 ball sealers. Treated perfs 5871-94' w/1500 gals 7 1/2% acid and 7 ball sealers. Treated perfs 5818-26' w/1000 gals 7 1/2% acid and 5 ball sealers.

4-23-85. Frac'd (via casing) perforations 5818-5951' (20 holes) w/40000 gals gelled KCL water, 80000# 12/20 sand.

18. I hereby certify that the foregoing is true and correct

SIGNED Antonio Goodlett

TITLE Production Supervisor

DATE 5-2-85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE _____
CONDITIONS OF APPROVAL, IF ANY: None

DATE _____

MAY 3 1985

*See Instructions on Reverse Side