

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY

JUL 12 1985

O. C. D.

GAS ARTESIA, OFFICE

Yates Petroleum Corporation

Address  
207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒

Recompletion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE

PRODUCED AFTER 8-23-85

EXCEPTION FROM  
RULE 111 IS OBTAINED

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

|                                                                                                                                                      |                   |                                                    |                                                   |                      |
|------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------|----------------------------------------------------|---------------------------------------------------|----------------------|
| Lease Name<br>Big Eddy Unit                                                                                                                          | Well No.<br>109-Y | Pool Name, including Formation<br>Unders. Delaware | Kind of Lease<br>State, Federal or Fee<br>Federal | Lease No.<br>NM 0486 |
| Location<br>Unit Letter 0 ; 980 Feet From The South Line and 1980 Feet From The East<br>Line of Section 21 Township 21S Range 28E, NMPM, Eddy County |                   |                                                    |                                                   |                      |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|                                                                                                                                         |                                                                                                           |            |             |             |                                  |      |
|-----------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------|------------|-------------|-------------|----------------------------------|------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br>Navajo Refining Co. | Address (Give address to which approved copy of this form is to be sent)<br>PO Box 159, Artesia, NM 88210 |            |             |             |                                  |      |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>                           | Address (Give address to which approved copy of this form is to be sent)                                  |            |             |             |                                  |      |
| If well produces oil or liquids,<br>give location of tanks.                                                                             | Unit<br>J                                                                                                 | Sec.<br>21 | Twp.<br>21s | Rge.<br>28e | Is gas actually connected?<br>No | When |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

|                                                |                                              |                                   |                                              |                                   |                                 |                                    |                                                  |
|------------------------------------------------|----------------------------------------------|-----------------------------------|----------------------------------------------|-----------------------------------|---------------------------------|------------------------------------|--------------------------------------------------|
| Designate Type of Completion - (X)             | Oil Well <input checked="" type="checkbox"/> | Gas Well <input type="checkbox"/> | New Well <input checked="" type="checkbox"/> | Workover <input type="checkbox"/> | Deepen <input type="checkbox"/> | Plug Back <input type="checkbox"/> | Same Hrs. v. Diff. Hrs. <input type="checkbox"/> |
| Date Spudded<br>3-13-85                        | Date Compl. Ready to Prod.<br>7-2-85         |                                   | Total Depth<br>6037'                         |                                   | P.B.T.D.<br>5987'               |                                    |                                                  |
| Elevations (DF, RKH, RT, GR, etc.)<br>5987' GR | Name of Producing Formation<br>Delaware      |                                   | Top Oil/Gas Pay<br>3552'                     |                                   | Tubing Depth<br>5720'           |                                    |                                                  |
| Perforations<br>3552-5951'                     |                                              |                                   |                                              |                                   | Depth Casing Shoe<br>6037'      |                                    |                                                  |

TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|-----------|----------------------|-----------|--------------|
| 17 1/2"   | 13-3/8"              | 925'      | 575          |
| 12 1/4"   | 8-5/8"               | 2555'     | 1440         |
| 7-7/8"    | 5-1/2"               | 6037'     | 465          |
|           | 2-7/8"               | 5720'     |              |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or greater than allowable for this depth or be for full 24 hours)

|                                            |                        |                                                          |                    |
|--------------------------------------------|------------------------|----------------------------------------------------------|--------------------|
| Date First New Oil Run To Tanks<br>5-15-85 | Date of Test<br>7-2-85 | Producing Method (Flow, pump, gas lift, etc.)<br>Pumping |                    |
| Length of Test<br>24 hrs                   | Tubing Pressure<br>-   | Casing Pressure<br>-                                     | Choke Size<br>Open |
| Actual Prod. During Test<br>294            | Oil-Bbls.<br>29        | Water-Bbls.<br>265                                       | Gas-MCF<br>7       |

GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size            |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Francis D. Goodlett*  
(Signature)

Production Supervisor

(Title)

7-9-85

(Date)

OIL CONSERVATION DIVISION

JUL 23 1985

APPROVED \_\_\_\_\_, 19

Original Signed By  
BY Mike Williams

TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multi-completed wells.