ADD 4 100C		TED STATES T OF THE IN	TERIOR	ide)	Form approved.  Budget Bureau No. 1004-0136 Expires Angust 31, 1985.  LEASE DESIGNATION AND SERIAL NO.
APK -4 1385		LAND MANAGE			NM_59378
APPEICATION	OR PERMIT	TO DRILL, DE	EPEN, OR PLUG E		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
ARIENA CENCE			-5 (ANS) A		7. UNIT AGREEMENT NAME
DRI b. Tipe of well		DEEPEN 🗌	PLUG <b>s</b> a		
OIL G	AS OTHER		ZONE D NULTUE		8. FARM OR LEASE NAME
2. NAME OF OPERATOR		i			Happy Valley Federal Co
Exxon 3. Address of Operator	Corporation :/		FEB 1 1 1985		1
P. O. 4. LOCATION OF WELL (R At SUFFACE	Box 1600, Midl eport location clearly and	and, Texas 74 I in accordance with	9702 any Staliza requirements (1), [A]	<del>-    </del>	Undesig. Happy Valley-Morrow 11. SEC. T. E. M., OR BLE
1780 <sup>†</sup> At proposed prod. zon	FNL and 1830'	FEL of Sec.	Sepan New Med	٠ م	AND SURVEY OR AREA Sec. 28-T22S-R26E
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE*	<del></del>  -	12. COUNTY OR PARISH   13. STATE
5.3 m	iles SW of Carl		6. NO. OF ACRES IN LEASE		Eddy NM
LOCATION TO NEAREST	r Tun po				S WELL
(Also to nearest drig 18. DISTANCE FROM PROF	g. unit line, if any) 1/	<u>80 '</u>	320 19. PROPOSED DEPTH	20. ROTARY	320 7 OR CABLE TOOLS
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,	None	13,600'	Ro	tary
21. ELEVATIONS (Show who					22. APPROX. DATE WORK WILL START*
23.	3351' GR		AND OBSTRUMENC PROCE	AND F	Tiller / 1 & Rondo of
			AND CEMENTING PROGR.	A.M. ( 15/1)	Rick Care
17 1/2	13 3/8	54.5	1650'	250	QUANTITY OF CEMENT
$\frac{17 \ 1/2}{12 \ 1/4}$	9 5/8	36, 40	2600		to surface o surface
8 1/2	5 1/2	17, 20	13,600'		o surface
1650 2600 - 9500 9500 - 13,60 BOPS 13 3/8" cs 9 5/8" cs	FY 8.4 - 8.8  1 10.8 ppg  1 CBW 9.0 - 9.1  20 BW 10.0 - 10  3 Sg.: SA BOP 2000  3 Sg.: RRA 5000  2 PROPOSED PROGRAM: If drill or deepen direction	5 ppg 0.5 ppg 0 psi 0 psi 0 psi 0 proposal is to deepe	unit Head	present produ nd measured	ctive sone and proposed new productive and true vertical depths. Give blowou
O- 450  O- 450	FY 8.4 - 8.8  1 10.8 ppg  1 CBW 9.0 - 9.1  20 BW 10.0 - 10  3 Sg.: SA BOP 2000  3 Sg.: RRA 5000  2 PROPOSED PROGRAM: If drill or deepen direction	5 ppg 0.5 ppg 0 psi 0 psi proposal is to deeper ally, give pertinent of	unit Head	present produ nd measured	and true vertical depths. Give blowou
O- 450  O- 450	FY 8.4 - 8.8  10.8 ppg  10' CBW 9.0 - 9.  10' BW 10.0 - 10  10  10  10  10  10  10  10  10  10	5 ppg 0.5 ppg 0 psi 0 psi proposal is to deeper ally, give pertinent of	unit Head	resent produ nd measured	and true vertical depths. Give blowou  2-8-85
BOPS  13 3/8" cs 9 5/8" cs  IN ABOVE SPACE DESCRIBITIONE. If proposal is to preventer program, if an  24.  SIGNED MELLA  This space for Feder	FY 8.4 - 8.8  10.0 ppg  10	5 ppg 0.5 ppg 0 psi 0 psi proposal is to deeper ally, give pertinent of	Unit Head  EAPPROVAL DATE	present produ nd measured	and true vertical depths. Give blowou