

Form 3160-5  
(June 1990)

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AREA

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM 59378

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Happy Valley Fed. Com #1  
9. API Well No.

3001525243

10. Field and Pool, or Exploratory Area

Happy Valley ~~Field~~ (Gas)

11. County or Parish, State

Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Collins & Ware, Inc.

3. Address and Telephone No.

303 W. Wall, Suite 2200, Midland, Texas 79701 (915) 687-3435

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1780' FNL & 1830' FEL of Sec. 28, T-22-S, R-26-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Temporarily
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> Strawn & Morrow
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Recomplete Wolfcamp</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Recompletion operations began March 2, 1993. Set "FWG" blanking plug in profile nipple at 10,227' K.B. Ran and set Model "G" lok-set RBP and set at 10,120' K.B. Spotted 250 gallons 10% Acetic acid. Run and set packer at 9102' K.B. with 10,000\* compression. Perforated with 1-11/16" enerjet from 9571' to 9586' K.B. (61 holes). Displaced acid and swab and flow tested. Treated with 3000 gallons 15% NEFE acid with additives. Flow tested. Put well through sales line on March 9, 1993.

J. Lara  
3 863

14. I hereby certify that the foregoing is true and correct

Signed

Henry C. Jones

Title Agent for Collins & Ware, Inc.

Date

4/7/93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

