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Collins & Mare The	well, L	J OVER L	EN DYCK	ESVE A	Other AP	L 10	1 10 0		8. FARM OF	R LEASE NAME, WELL NO		
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17.00 FINL of 150. FEL of Sec. 28 1-22-5, R=7-15 18. PERMIT FO. 10. PATE INSERT FO. 12. PATE OF THE CONT. 13. STATE 18. PATE STCORD 16. DATE T.D. REACHED 17. DATE CONT. (Reday to prod.) 1N. ELEVATIONS (DP., RN.D., RT., O., RT.) 18. ELEV. CASINGHAD 18. PATE DOTTIN, NO A TYO 21. FIND RACK T.D. NO A TYO 22. IN WITHTHIS CONT. 23. INTERVALOR ROLLED 19. PATE DOTTIN, NO A TYO 21. FIND RACK T.D. NO A TYO 22. IN WITHTHIS CONT. 23. INTERVALOR ROLLED 19. PATE DOTTIN, NO A TYO 21. FIND RACK T.D. NO A TYO 22. IN WITHTHIS CONT. 23. INTERVALOR ROLLED 19. PATE DOTTIN, NO A TYO 22. IN WITHTHIS CONT. 23. INTERVALOR ROLLED 19. PATE THEORY TO THIS CONTENT CONT. 23. INTERVALOR ROLLED 19. PATE THEORY T.D. RECORD 10. AND TYO! 10. AND TYO! 19. PATE THEORY T.D. RECORD 10. AND TYO! 10. AND TYO! 19. PATE THEORY T.D. RECORD 10. AND TYO! 10. AND TYO! 19. PATE THEORY T.D. RECORD 10. AND TYO! 10. AND TYO! 10. AND TYO! 19. PATE THEORY T.D. RECORD 10. AND TYO!	At top prod.	interval reported	below 1780	' FNL & 183	30' FEL of	E Sec	28		OR AREA			
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13. 13.				1				l _I		N.M.		
21. Paud, Boa Tyo 21. Paud, Back LD. MD a Tyo 22. WALESTING COMPL. 23. INTERVALS ROTARY TOOLS CASLE TOOLS All		.			y to prod.) 1				GR, ETC.)*			
1, 682 / Top of fish 10,120' (RBP) None		• 1	3/8									
1. PRODUCTION		,		1 110 W	MANY*	•••				S CABLE TOOLS		
9571' - 9586' (Wolfcamp) 10. Type electric and other loce by the electric and the electric by the elec						•		<u>→ </u>	ALL	1 25. WAS DIRECTIONAL		
See Original Completion 27. WAS WELL CORRO No No No No No No No N										SURVEY MADE		
See Original Completion				-						No		
CASING SIZE/GRADE WEIGHT, LE/FT. DEPTH SET (MD) HOLE SIZE 10P OF CEMENT, CEMENTING RECORD AMOUNT PULLED 3-3/8 54.5 1647 17-1/2 2000 sks surface NA 9-5/8 40 2595 12-1/4 775 sks surface NA 5. 20.8 11,838 8-1/2 2000 sks est. 500' NA D.V. tool 516' N					· · · · · · · · · · · · · · · · · · ·				2	27. WAS WELL CORED		
AMOUNT PULLED 1016. RISE 107 OF CEMENT, CEMENTING RECORD AMOUNT PULLED 103. 17.1/2 2000 sks surface NA 17.1/2 2000 sks surface Size surface surface size surface surface size surface surface surface size surface su		nai complet	·-·	THE PROPERTY						No		
3-3/8 54.5 1647 17-1/2 2000 sks surface NA	· 	DE WEIGHT, LI						IENT, CEMEN	TING RECORD	A MOUNT BULLED		
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D.V. tool 5316' D.V. tool 5316' NA D.V. tool 5316' LINER RECORD SIZE TOP (MD) SOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE PEPTH SET (MD) FACKER SET (MD) POPTH SET (MD)	•	40	2595									
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) L. PERFORATION RECORD (Interval, size and number) SZ. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) ANOUNT AND KIND OF MATERIAL USED 9571-9586 (61 holes) 1-11/16" energet 3 1993 S71-9586 250 gallons 10% Acetic 3000 gallons 15% NEFE PRODUCTION THE PINET PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Well. STATUS (Producing or Muli-in) 10 FRODUCTION PRODUCTION FROM CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS—OIL BATIO 4/1/93 24 full TEST PERIOD O 509 0 —— 120 Packer Athermals CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. GAS—OIL BATIO 120 Packer CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. GAS—OIL GAS—OIL—BBL. GAS—MCF. WATER—BBL. GAS—OIL—BBL. GAS—OIL—BBL. GAS—MCF. WATER—BBL. GAS—OIL—BBL. GAS—OIL—BBL. GAS—OIL—BBL. GAS—MCF. WATER—BBL. GAS—OIL—BBL. GAS—OIL—BBL. GAS—OIL—BBL. GAS—OIL—BBL. GAS—OIL—BBL. GAS—OIL—BBL. GAS—OIL—BBL. GAS—OIL—	5	20.8		-1				est. 500'				
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2-7/8 9102.35 9098.60 1. FERFORATION RECORD (Interval, size and number) 571' - 9586' (61 holes) 1-11/16" enerjet DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 9571-9586 250 gallons 10% Acetic 3000 gallons 15% NEFE PRODUCTION THE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Abuting Producing or shut-in Producing or shut						<u> </u>						
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DEPTH INTERVAL (MD) 9571-9586 AMOUNT AND KIND OF MATERIAL USED 9571-9586 250 gallons 10% Acetic 3000 gallons 15% NEFE PRODUCTION THE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING THOU TEST PRODUCTION FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS—OIL RATIO 4/1/93 24 full TEST PERIOD O 509 TOURNE PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. GAS—OIL RATIO 120 Packer Packer DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BT Carter Hughes Carter Hughes Carter Hughes Carter Hughes Carter Hughes Carter Hughes			•		32.	ACII	O, SHOT,	FRACTUR	E. CEMENT S	SQUEEZE, ETC.		
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THE FIRST PRODUCTION A		7 1:	<i>- 7</i> - 3	1993	.		-			,		
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HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS—OIL RATIO 4/1/93 24 full OW. TUBING PRESS. CABING PRESSURE CALCULATED 24-BOUR RATE 120 Packer DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold Libt of attachments C—121 (NMOCD) I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)							ahut-in)			
TEST WITNESSED ST Carter Hughes Librop Attachments C-121 (NMOCD) I thereby certify that the foregoing and attached information is complete and correct as determined from all available records			1		1 .	· · · · · · · · · · · · · · · · ·						
120 Packer 0 509 0 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold Carter Hughes C-121 (NMOCD) I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			· · · · · · · · · · · · · · · · · · ·		_ !							
Sold Carter Hughes C-121 (NMOCD) I bereby certify that the foregoing and attached information is complete and correct as determined from all available records				≇	GA8!				01	L GRAVITY-API (CORR.)		
Caller highes C-121 (NMOCD) I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	. DISPOSITION OF	1	r fuel, vented, etc.)			.,,,,			ST WITHESE	D BT		
C-121 (NMOCD) . I bereby certify that the foregoing and attached information is complete and correct as determined from all available records									Carter E	Hughes		
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	NOTE: See Exxon	FORMATION	37. SUMMARY OF POR drill-stem, tests, in recoveries):
	Exxon Company USA	TOP	OUS ZONES: (S
	(Original	воттом	how all important z
	Operator) for original completion information.	DESCRIPTION, CONTENTS, ETC.	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
	•	NAME	38. GEO
		MEAS. DEPTH	GEOLOGIC MARKERS
		TRUE VERT. DEPTH	