Section 28 Township 22 South Range 22 East NMFM, Eddy County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Image Or Condensate Image Address (Give address to which approved copy of this form is to be sent) Scurlock Permian 2500 City West Blvd., Houston, Texas 77042 Name of Authorized Transporter of Casinghead Gas Or Dry Gas Image Address (Give address to which approved copy of this form is to be sent) Llano, Inc. P. O. Box 1320, Hobbs, New Mexico 88210 If well produces oil or liquids, give location of tanks. Image 28 22S 26E yes 1987 If this production is commingled with that from any other lease or pool, give commingling order number: Image 1987						c/51	
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	Sheryl L. Jonas Ag	ent for Collir		Inc.	nc . SUPERVISOR, DISTRICT IT		
		(915) 683 Telej					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.