

OCD - Artesia

c/sf

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 59378

6. If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

NMNM90972

8. Well Name and No.

Happy Valley Fed. Com #1

9. API Well No.

30-015-25243

10. Field and Pool, or Exploratory Area

SE Carlsbad Wolfcamp

11. County or Parish, State

Eddy NM

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other open add. perfs in Wlf.
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Proposal to open additional pay in Wolfcamp.

## Procedure:

1. Load hole w/300 gals./7 1/2% HCL followed by 12 bbls./2% KCL water.
2. Perforate 5" csg. @ 9179, 92, 93, 9229, 31, 40, 43, 9356, 80, 9407, 10, 47, 60, 72 and 9508' (15 intervals @ 2JSPI - 3- holes).
3. Acidize down 2 7/8" tbg. w/4000 gals./15% HCL containing 120-7/8" ball sealers followed by 3000 gals./15% HCL w/60 ball sealers spaced thru out job. Displaced w/2% KCL water to bottom perf. Shut in for 2 hours.
4. Open well and flow back load.
5. Test and place on production.

14. I hereby certify that the foregoing is true and correct

Signed Max GuerryTitle Regulatory Mgr.Date 9-15-93

(This space for Federal or State official use)

Approved by (ORIG. SGN) JOE G. LARA  
Conditions of approval, if any:Title PETROLEUM ENGINEERDate 10/8/93

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side