Form 3160-5

## **UNITED STATES**

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FORM APPROVED OMB No. 1004-0135

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November 1994)	DEPARTMENT OF THE INTERIOR		Artenia. NM		U-2034 Expires July 31, 1996			
CHNUS		REAU OF LAND MANAGEMENT OTICES AND REPORTS ON WELLS			5. Lease Serial No. NM 56520			
Do not use t	this form for proposals to yell. Use Form 3160-3 (AP	drill or to re-en	nter an		6. If Indian	n, Allottee or T	ribe Name	
SUBMIT IN TI	RIPLICATE - Other instr	uctions on rev	verse side		7. If Unit o	or CA/Agreeme	ent, Name and/or No.	
1. Type of Well					NM061	P3586C35	0	
Oil Well  Gas Well	Other				8. Well Name and No.			
2. Name of Operator							B" Fed Com #1	
Louis Dreyfus Nat			(include area code	.)	9. API Well No. 30-015-25395 S1			
3a. Address 14000 Quai: #600, Oklahoma C		1	(inciuae area coae 49–5287	"	10. Field and Pool, or Exploratory Area			
	ec., T., R., M., or Survey Descriptio				Happy Valley Morrow			
					11. County	or Parish, State	•	
	' FWL Sec. 28-22S-2					Co., NM		
12. CHECK A	APPROPRIATE BOX(ES) T	O INDICATE N	IATURE OF N	OTICE, RE	PORT, O	R OTHER I	DATA	
TYPE OF SUBMISSION			TYPE OF A	CTION				
Notice of Intent	☐ Acidize	Deepen	☐ Pro	duction (Start/	Resume)	☐ Water S	hut-Off	
Nouce of Intent	☐ Alter Casing	☐ Fracture Trea		clamation		Well In	- ·	
Subsequent Report	Casing Repair	New Constru	_	complete		Other		
Final Abandonment Notice	Change Plans	Plug and Aba	_	mporarily Aba	ındon			
	Convert to Injection	Plug Back		ater Disposal				
Attach the Bond under which	irectionally or recomplete horizont the work will be performed or provided operations. If the operations of the operations is the operations of the operatio	ovide the Bond No.	on file with BLM	1/BIA. Requir	red subsequer	nt reports shall	be filed within 30 days	
1. RU DDU and i	nstall H2S safety e	equipment.						
2. Kill well wi	th 2% KCL water. F	Remove tree	and insta	11 BOP's	•			
3. Pull tubing	and Baker Lok-Set p	acker.						
4. Set RBP at 1	0600' on wire line	and spot 10	of sand	on top.				
	om 10500' - 10510'							
6. Run retrieva	ble production pack	ker on 2 7/8	B" EUE 6.5	#, N-80	tubing	and set	at 10450'.	
7. Acidize down	tubing with 1000 g	gals. iron o	control 7.	5% HC1 a	.nd CO2.	Use 30	- 7/8" RCN	
ball sealers	. Flush with 2% KG	CL water.	Treat at 2	- 4 BPM	. 1			
8. Flow back, t	est and put on prod	luction.						
14. I hereby certify that the foreg	going is true and correct					<del></del>		
Name (Printed/Typed)			litle Regu	latory T	'echnici	ian		
Terrye D. Bryant	0.07		Date	racory 1	Cimici			
Teme de	Byang			11, 199	)& 			
	THIS SPACE	FOR FEDERAL	OR STATE C	FFICE USE	: 			
Approved by (ORIG.	. SGD.) DAVID R. GLAS	SS	PETROL	EUM ENG	INEER	Date JUL	27 1998	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.