

CONFIDENTIAL

UNITED STATES

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Exxon Corporation

3. ADDRESS OF OPERATOR

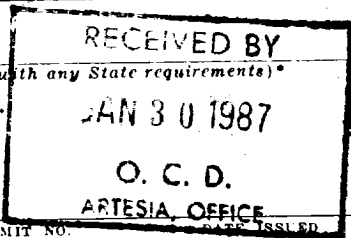
P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1780' FNL & 1830' FEL of Sec.

At top prod. interval reported below

At total depth



14. PERMIT NO. 30-015-25243 4-3-85

5. LEASE DESIGNATION AND SERIAL NO.

NM-59378

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Happy Valley Federal Com.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Happy Valley - Strawn

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 28, T22S, R26E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

5/10/85

16. DATE T.D. REACHED

6/25/85

17. DATE COMPL. (Ready to prod.)

7/13/85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

KB-3359.8 DF-3358.8, GL-3358.5

19. ELEV. CASINGHEAD

3351

20. TOTAL DEPTH, MD & TVD

11840

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

0-11840

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

10294-10338 Strawn

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDT-CNL-NGT, DLL-MSFL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	1647'	17-1/2"	1400 sx Lite & 600 sx ClC	-----
9-5/8"	40#	2695'	12-1/4"	475 sx Lite & 300 sx ClC	-----
5"	20.8#	11838'	8-1/2"	900 sx HOWCO Lite,	-----
				1100 sx ClH & 1100 sx Trin Lite	-----

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	10213	10213

31. PERFORATION RECORD (Interval, size and number)

10294-10338 w/121 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	None

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7/13/85		Flowing				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/16/85	4 hrs.	9.5/64 to 19/64	→	10	881.88	----	88188
FLOW. TUBING PRESS.	CASING PRESSURE	DATE TESTED	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
3640-3285		→				53.5°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut In

AUG 15 1985

35. LIST OF ATTACHMENTS

4-pt. test to follow.

FRR 6-28-85

FRW 7/17/8.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Melba Fripling

TITLE

Unit Head

DATE August 12, 1985

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
					Bone Spring	5085	
					Wolfcamp	8580	
					U. Penn.	9780	
					Strawn	9965	
					Atoka	10472	
					Morrow	10928	
					Lower Morrow	11514	