STATE OF NEW ME		,	3 1.
ENERGY AND MINERALS DEP			
	OIL CONSER	VATION DIVIS	Revised 10-1
DISTRIGUTION		. BOX 2088	RECHIVED BY
SANTA PE FILE	SANTA FE, I	NEW MEXICO 87501	
U.8.4.8.	+		AULO 4 4 100E
LAND OFFICE			AUG 14 1985
TRANSPORTER OIL	REQUEST	FOR ALLOWABLE	
OPERATOR	AUTHORIZATION TO TR	AND	O. C. D.
I. PROMATION OFFICE		ANSPORT OIL AND NATURAL	GASARTESIA, OFFICE
Operator	_		
Exxon	Corp.		
Address			RECEIVED
P. 0.	Box 1600, Midland, TX 79702	-	
Reason(s) for filing (Che		Other (Please explai	
	Change is Transporter of:		SEP 0 3 '87
Change in Ownership		y Ges	- 2 - 1
	Casinghead Gas Co		O. C. D.
If change of ownership	live name		ARTESIA, OFFICE
and address of previous	owner		
	NE Ch	n	
Lease Name	Well No. Pool Name, Including	p Draw	
Happy Valley Fe			Federal or Fee Federal NM-59
Location		- Sidte,	readeral or Feet Califar Min 39.
	. 1500 - N	1000	
Unit LetterG	: <u>1780</u> Feet From The <u>North</u>	Line and <u>1830</u> Feet	From TheEast
Line of Section 28	Township 225 Banas	26E	
20	Township 225 Range		Eddy
I. DESIGNATION OF TE	ANSPORTER OF OIL AND NATURAL	C 15	
None of Authorized Trans	porter of OIL AND NATURAL		approved copy of this form is to be se
Permian Corp.	SCURLOCK PERMIAN CORP EFF 9-1-91		
	porter of Gasinghead Gas C or Dry Gas	P. O. Box 1183, Ho	approved copy of this form is to be se
Not Contracted.	1 lant	Rad 1202	- M . M
If well produces oil or liqu	ida. Unit Sec. Twp. Rge.	Is gas actually connected?	Holes 11. TV
give location of tanks.	G 28 22 20		8-10-87
Designate Type of	Completion - (X)	New Weil Workover Deep	en Plug Bacz Same Restv. Dif
Date Spudded	Date Compi. Ready to Prod.	Tolai Depth	
5/10/85	7/13/85	11840	P.B.T.D.
	GR. etc.; Name of Producing Formation	Top OLL/Gas Pay	Tubing Depth
KB-3359.8, DF-32	i	10294	10213
Perforations			Depth Casing Shoe
10294-10338 Str	awn		
	TUBING, CASING, AI	ND CEMENTING RECORD	
HOLE SIZE		DEPTH SET	
	CASING & TUBING SIZE		SACKS CEMENT
17-1/2"	13-3/8"	1647	SACKS CEMENT
<u>17–1/2"</u> 12–1/4"	<u>13-3/8"</u> 9-5/8"	1647 2695	SACXS CEMENT 2000 775
17-1/2"	<u>13-3/8"</u> <u>9-5/8"</u> 5"		2000
<u>17–1/2"</u> 12–1/4"	<u>13-3/8"</u> 9-5/8"	2695	<u>2000</u> 775
17-1/2" 12-1/4" 8-1/2"	13-3/8" 9-5/8" 5" UEST FOR ALLOWABLE (Test must be	2695 11838 10, 275 after recovery of total volume of load	2000 775 3100
17-1/2" 12-1/4" 8-1/2" 7. TEST DATA AND REG OIL WELL	13-3/8" 9-5/8" 5" UEST FOR ALLOWABLE (Test must be able for this of	after recovery of total volume of load depth or be for full 24 hours)	2000 775 3100 d oil and must be equal to or exceed to
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